

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Farnsworth

9. Well No.

2-12B5

10. Field and Pool, or Wildcat

Altamont

11. Sec., T., R., M., or Blk.
and Survey or Area

Section 12 T4S R5W

USM

12. County or Parrish

Duchesne

13. State

Utah

1a. Type of Work

DRILL ☒JUN 06 1985
DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

DIVISION OF OIL

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

Utex Oil Company

3. Address of Operator

1245 E. Brickyard Road, Suite 600, Salt Lake City, UT 84106

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

768' FWL 993 FSL SW SW

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

6 3/4 miles Southwest of Altamont, Utah

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

16. No. of acres in lease

240 Acres

17. No. of acres assigned
to this well

640

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

19. Proposed depth

14,100

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6791 GR

22. Approx. date work will start*

July 15, 1985

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36# & 40#	6,000	Circulate to surface
8 3/4"	7"	26#	11,000	As necessary
6 1/8"	5"	18#	14,100	As necessary

Utex controls the land within 660' of the well location

CONFIDENTIAL

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6/28/85

BY: John R. Dyer

WELL SPACING: 139-42

Water Permit# 84-43-90 is on file with the State of Utah

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

John R. Dyer

Title

Executive Secretary

Date

6-4-85

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

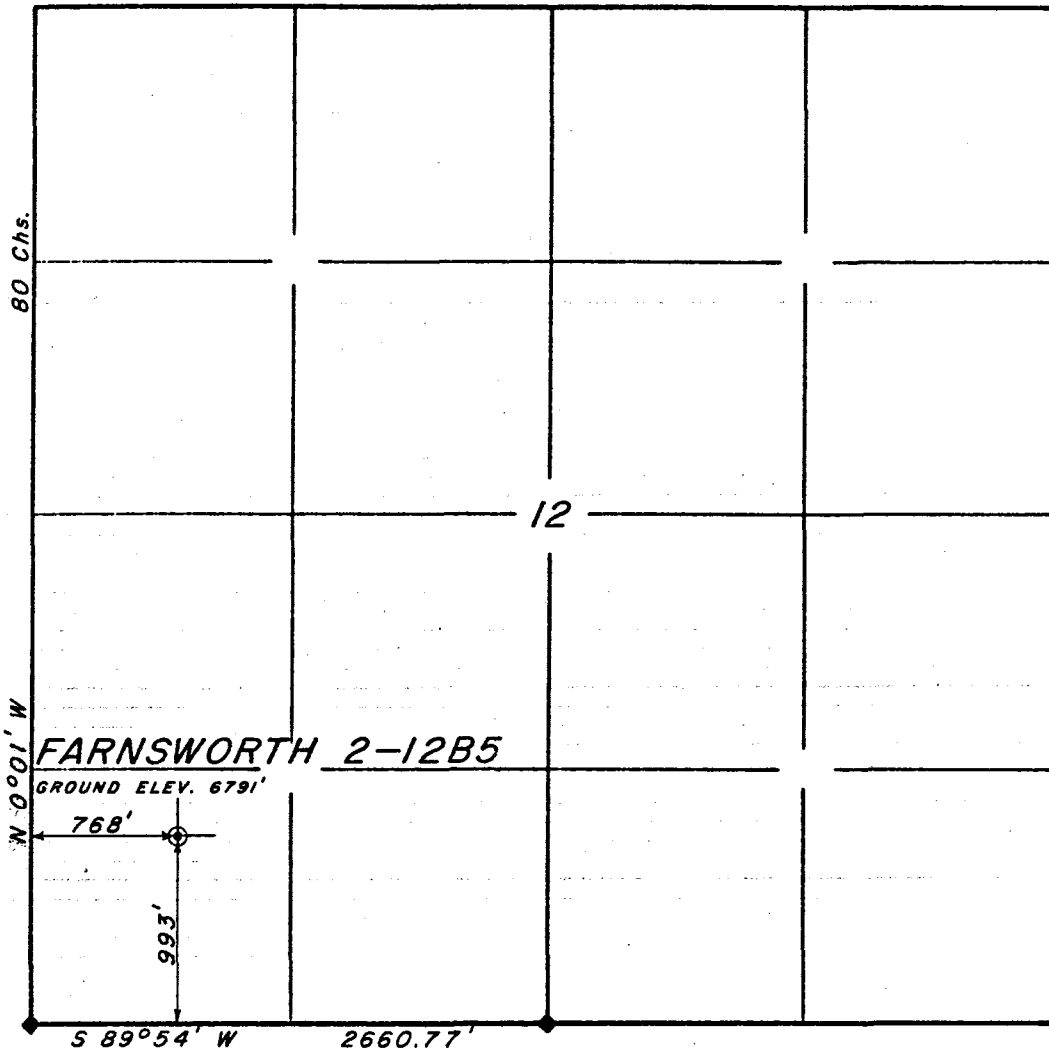
Title

Date

Conditions of approval, if any:

UTEX OIL COMPANY WELL LOCATION PLAT FARNSWORTH 2-12B5

LOCATED IN THE SW $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 12, T2S, R5W, U.S.B.&M.



LEGEND & NOTES

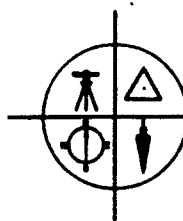
- ◆ ORIGINAL STONE CORNERS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS
USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCESNE, UTAH 84021
(801) 738-6352

24 April 1985

79-121-079

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

PRESITE INSPECTION

OPERATOR Utex Oil Co. LEASE Farnsworth-Fee
WELL NO. 2-12B5 API ?
Sw/Sw SEC. 12 T. 2s R. 5w CONTRACTOR
COUNTY Duchesne FIELD Altamont

DRILLING/COMPLETION/WORKOVER:

<input type="checkbox"/> APD	<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> BOPE
<input type="checkbox"/> SAFETY	<input type="checkbox"/> POLL. CONTROL	<input type="checkbox"/> SURFACE USE	<input type="checkbox"/> PITS
<input type="checkbox"/> OPERATIONS	<input type="checkbox"/> OTHER		

SHUT-IN / TA :
☐ WELL SIGN ☐ HOUSEKEEPING ☐ EQUIPMENT* ☐ SAFETY
☐ OTHER

ABANDONED:
☐ MARKER ☐ HOUSEKEEPING ☐ REHAB. ☐ OTHER

PRODUCTION:

<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> EQUIPMENT*	<input type="checkbox"/> FACILITIES*
<input type="checkbox"/> METERING*	<input type="checkbox"/> POLL. CONTROL	<input type="checkbox"/> PITS	<input type="checkbox"/> DISPOSAL
<input type="checkbox"/> SECURITY	<input type="checkbox"/> SAFETY	<input type="checkbox"/> OTHER	

GAS DISPOSITION:
☐ VENTED/FLARED ☐ SOLD ☐ LEASE USE

LEGEND: Y - YES OR SATISFACTORY
N - NO OR UNSATISFACTORY
NA - NOT APPLICABLE

*FACILITIES INSPECTED: A presite inspection was made at this site on the 18th of June 1985, by Jim Thompson, Pat Degruyter of the Division of Oil Gas Mining

and the dirt contractor John Fauest. Access road will be built between points
REMARKS: 7 and 8, tank battery will be built between points 6 and 8. Irrigation
ditch will be diverted 100feet south of the location, locating it 400 feet
from the south edge.

ACTION: SPECIAL STIPULATIONS: Reserve pit will be lined with bentonite
2 pounds per foot.

INSPECTOR: Jimmie Thompson

DATE 6/21/85

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106
PHONE (801) 484-2262

June 4, 1985

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUN 06 1985

DIVISION OF OIL
GAS & MINING

Gentlemen:

Enclosed please find the following:

1. Triplicate copies of Application for Permit to Drill the Farnsworth 2-12B5 well, located in the SW $\frac{1}{4}$, SW $\frac{1}{4}$ of Section 12, Township 2 South, Range 5 West, Duchesne County, Utah.
2. Triplicate copies of survey plat.
3. Triplicate copies of well layout plat.
4. Triplicate copies of BOP drawing.
5. Triplicate copies of 10 Point Well Prognosis.

We trust this application is complete and in proper form for your rapid approval of our planned operations. If further information is required, please contact us at the above address or telephone number.

We hereby request that this APD and all other information submitted relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,



D. T. Hansen

DTH/mm

Enclosures

UTEX OIL COMPANY
10 Point Well Prognosis
FARNSWORTH 2-12B5

1. Surface formation: Tertiary Uinta Formation
2. Estimated tops of geologic markers:

Top Green River	5,700
Top Wasatch	11,260
3. Estimated depths to water, oil and gas or mineral bearing formations:

0-5,700	Uinta	- Water bearing
5,700-11,260	Green River	- Oil, Gas and Water
11,260 to T.D.	Wasatch	- Oil, Gas and Water
4. Casing program:

<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth</u>
9 5/8"	36#	J-55	6,000'
7"	26#	N-80	11,000'
5"	18#	N-80	14,100'
5. Pressure control equipment: See diagram attached to APD.
 Blowout preventers: A series 1500, 5000 psi W.P. hydraulically operated double ram type preventer, with pipe and blind rams, and a 5000 psi, Hydril type preventer will be used.
 A 5,000 psi W.P. hydraulic choke manifold, PVT, and flow sensors will be used.
 Testing Procedure: Before drilling out each casing string, blowout preventers, casing head, and casing will be pressure tested, and blowout preventers will be checked for proper operation each day.
6. Type and characteristics of proposed circulating medium:

0-6,000	Fresh water with gel sweeps
6,000-11,000	Fresh gel mud lightly treated, water loss controlled below 7,000'.
11,000-T.D.	Fresh gel mud, weighted, treated and dispersed as necessary.

Approximately 800 barrels of circulating fluid and adequate bulk barite will be maintained on site.
7. Auxillary Equipment:
 Upper and lower kelly cocks will be used, and a full opening valve will be maintained on the rig floor. A mud logging unit is planned from 7,000' to total depth with 24 hour supervision.
8. Testing and Coring:
 No DST's are planned
 DIL with S.P. and G.R., FD-CN
9. Anticipated Hazards:
 No abnormal temperatures or pressures are anticipated. No hydrogen sulfide is present in this area.
10. Anticipated starting date:
 July 15, 1985 with duration of operations approximately 90 days.

RIGHT-OF-WAY AND USE BOUNDARY SURVEY FOR

UTEX OIL COMPANY

FARNSWORTH 2-12B5

USE BOUNDARY DESCRIPTION

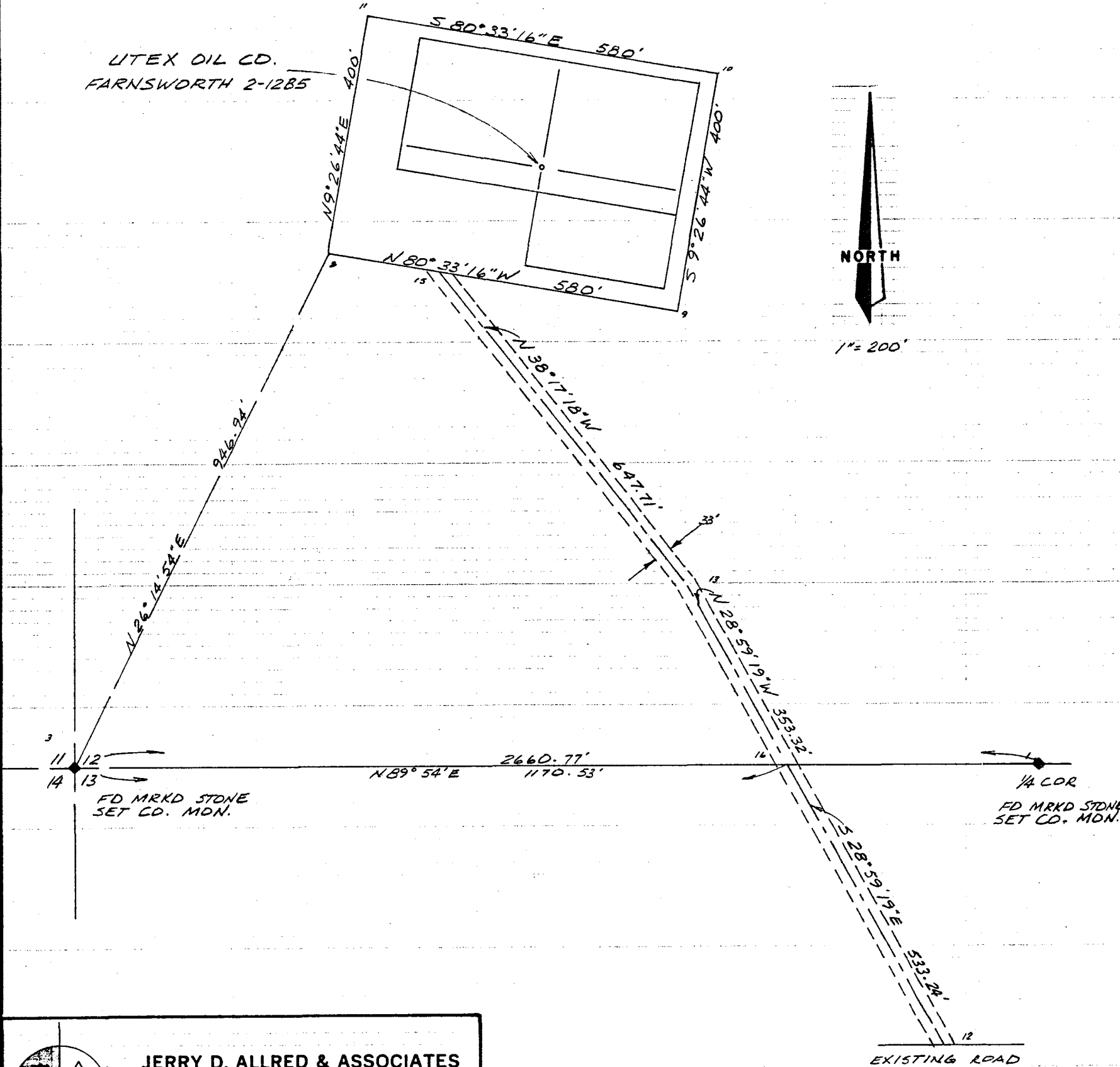
Beginning at a point which is North 26°14'54" East 946.94 feet from the Southwest Corner of Section 12, Township 2 South, Range 5 West of the Uintah Special Base and Meridian;
Thence North 9°26'44" East 400 feet;
Thence South 80°33'16" East 580 feet;
Thence South 9°26'44" West 400 feet;
Thence North 80°33'16" West 580 feet to the Point of Beginning, containing 5.33 acres.

RIGHT-OF-WAY DESCRIPTION IN SECTION 12

A 33 feet wide right-of-way over part of Section 12, Township 2 South, Range 5 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:
Beginning at a point on the South line of said Section 12, said point being North 89°54' East 1170.53 feet from the Southwest Corner of said Section 12;
Thence North 28°59'19" West 353.32 feet;
Thence North 38°17'18" West 647.71 feet to the Utex Oil Company FARNSWORTH 2-12B5 oil well location, containing 0.76 acres.

RIGHT-OF-WAY DESCRIPTION IN SECTION 13

A 33 feet wide right-of-way over part of Section 13, Township 2 South, Range 5 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:
Beginning at a point on the North line of said Section 13, said point being North 89°54' East 1170.53 feet from the Northwest Corner of said Section 13;
Thence South 28°59'19" East 533.24 feet to the North line of an existing road, containing 0.40 acres.



JERRY D. ALLRED & ASSOCIATES

Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

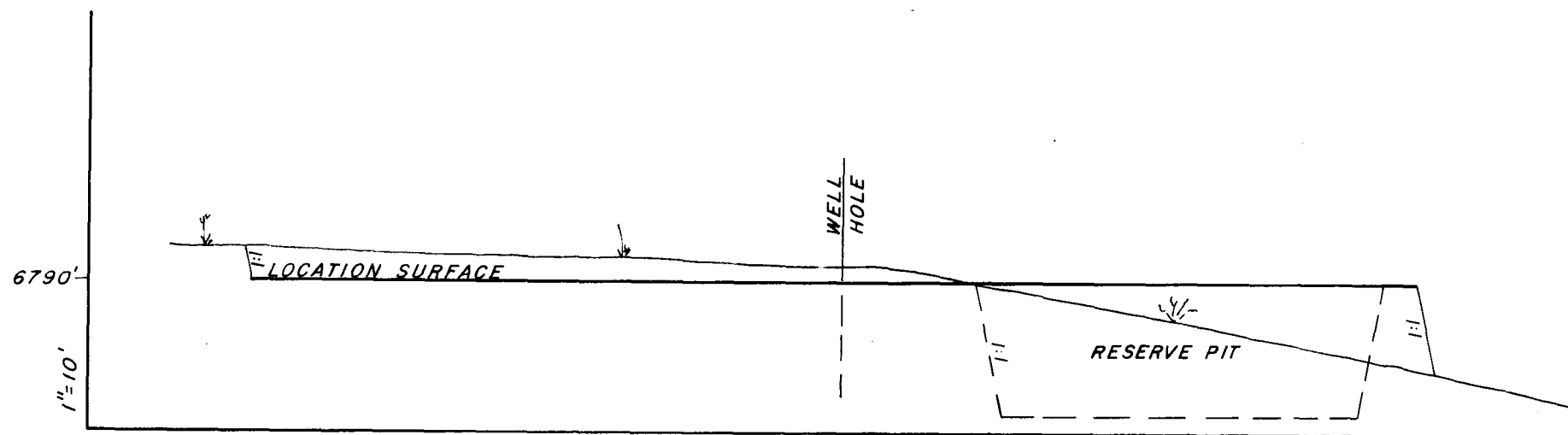
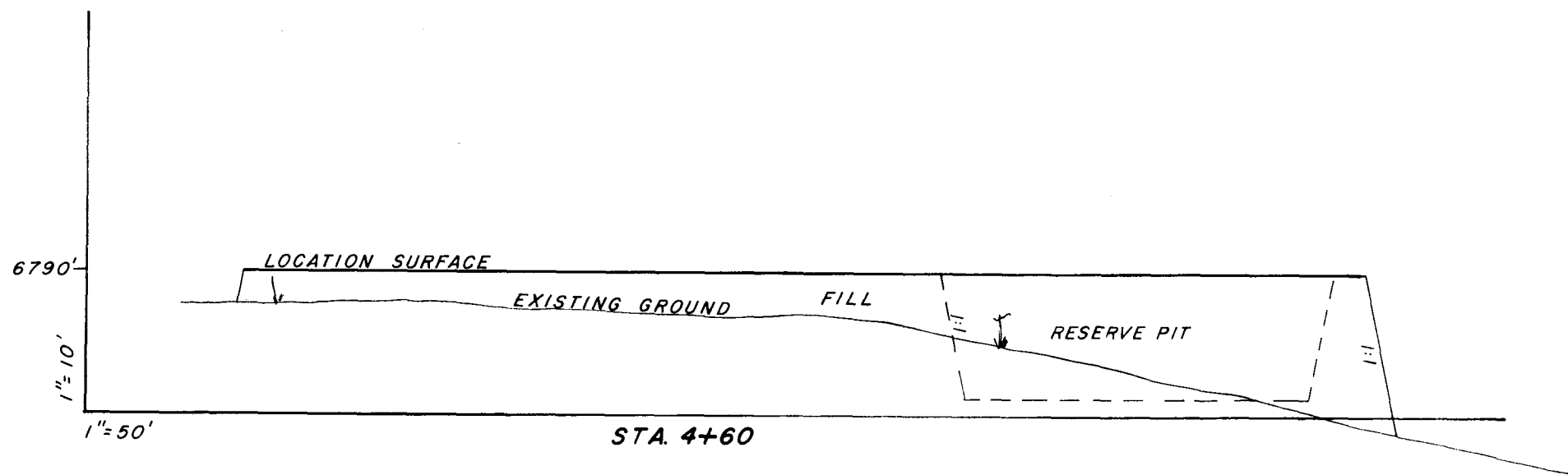
24 APR '85 79-121-079

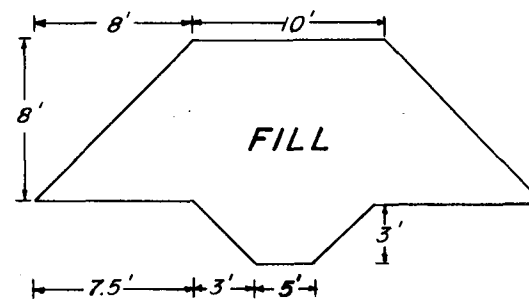
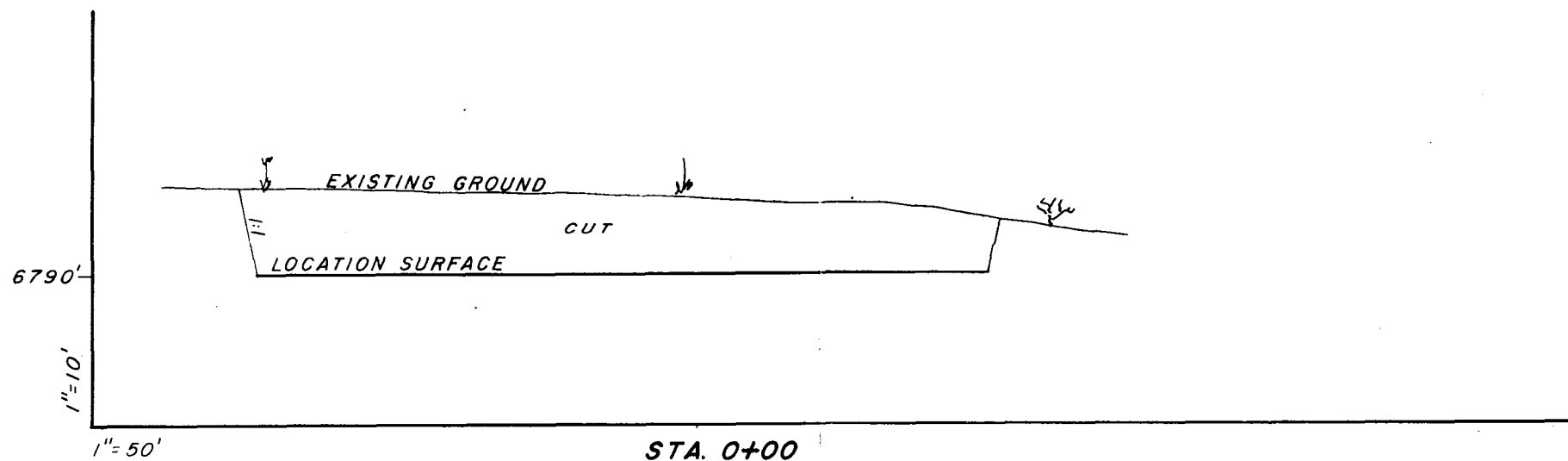
COMPANY

UT PLAT

H 2-12B5

LOCATED IN THE SW $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 12, T2S, R5W, U.S.B.&M.





QUANTITIES

APPROXIMATE CUT: 10,070 Cu. Yds.

APPROXIMATE FILL: 5,700 Cu. Yds.

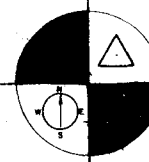
KEYWAY A—A

RECEIVED

JUN 06 1985

DIVISION OF OIL
GAS & MINING

79-121-079



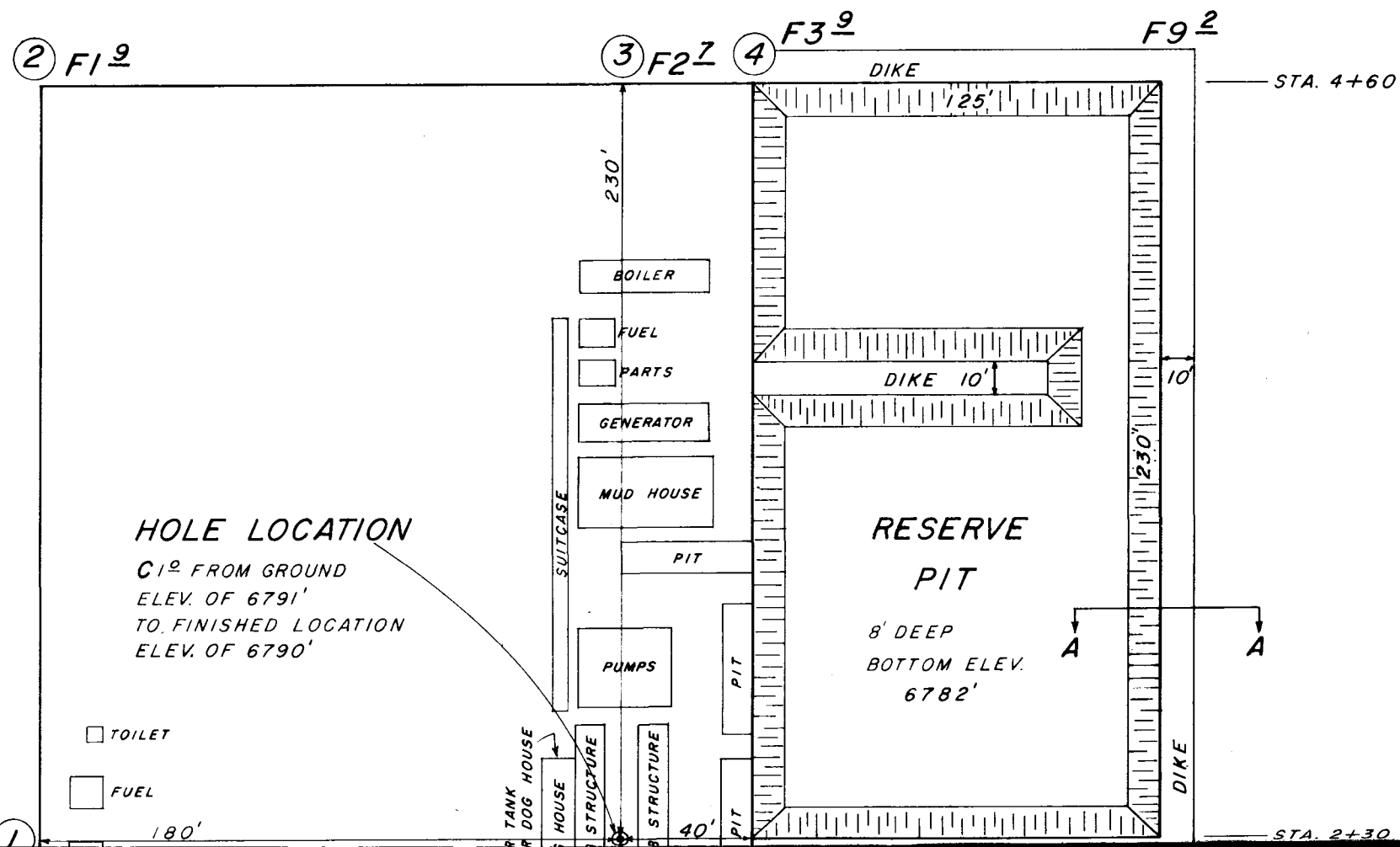
JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

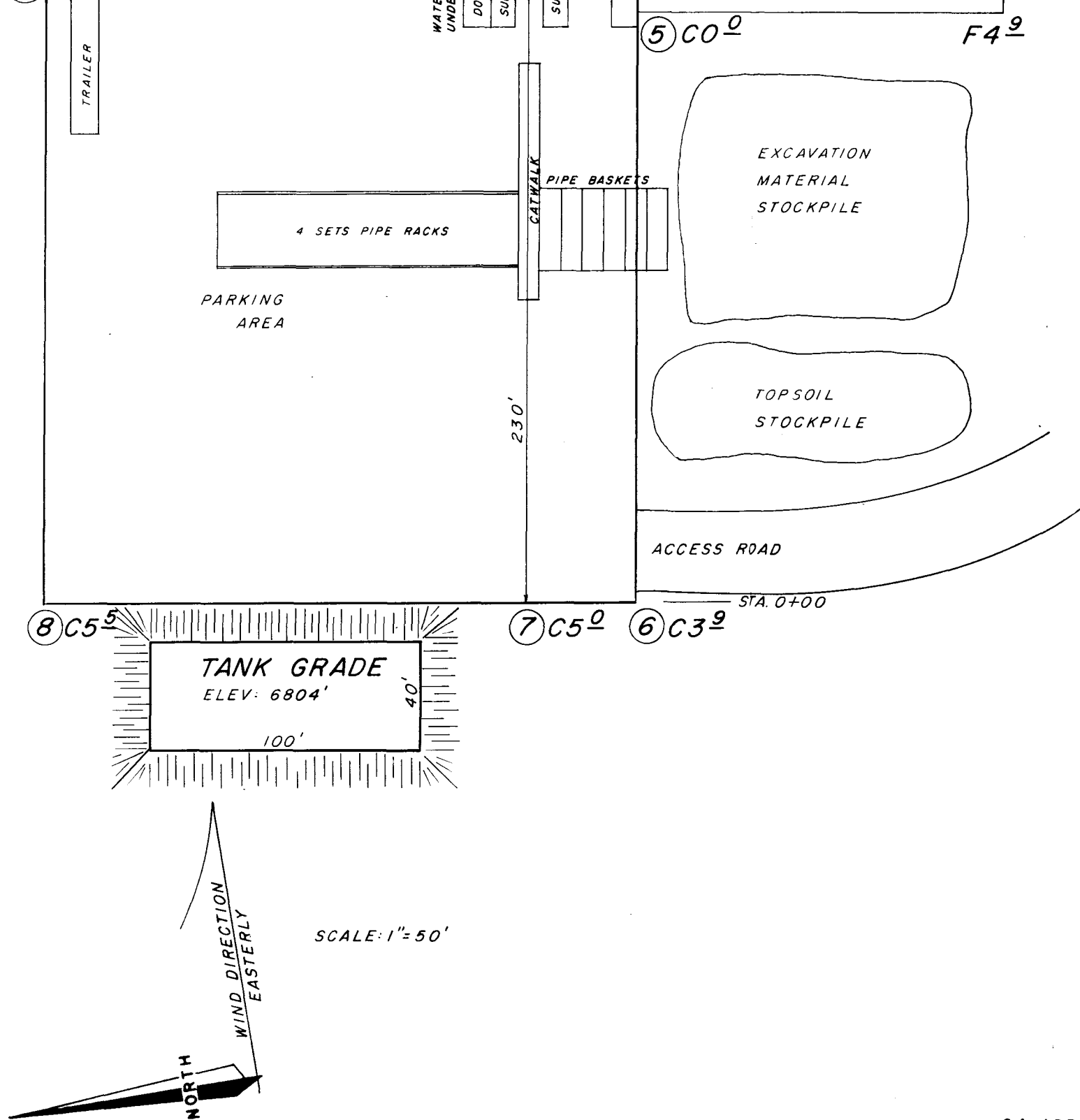
121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

UTEX OIL

WELL LAYO

FARNSWORT





24 APRIL 1985

CONFIDENTIAL

070929

OPERATOR Utey Oil CompanyDATE June 6, 1985WELL NAME Farnsworth 2-12B5SEC SW SW 12 T 25 R SW COUNTY Duchesne

43-013-3115

API NUMBER

Free

TYPE OF LEASE

CHECK OFF:



PLAT



BOND



NEAREST WELL



LEASE



FIELD

POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Case 13942 - Re-site inspection (Jim Thompson)Water & - 84-43-90Pit lined - Bentonite

APPROVAL LETTER:

SPACING:



A-3

UNIT



C-3-a

139-42 4/17/85
CAUSE NO. & DATE

C-3-b



C-3-c

STIPULATIONS:

1- Reserve pit will be lined w/ bentonite - 2" per ft.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 24, 1985

Utex Oil Company
1245 E. Brickyard Road, Suite 600
Salt Lake City, Utah 84106

Gentlemen:

Re: Well No. Farnsworth 2-12B5 - SW SW Sec. 12, T. 2S, R. 5W
993' FSL, 768' FWL - Duchesne County, Utah

Approval to drill the above-referenced oil well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 17, 1985 subject to the following stipulations:

1. Reserve pit will be lined with bentonite - 2pounds per foot.

In addition, the following actions are necessary to fully comply with this approval:

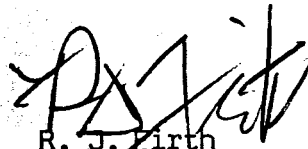
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Utex Oil Company
Well No. Farnsworth 2-12B5
June 24, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31115.

Sincerely,

A handwritten signature in dark ink, appearing to read 'R. J. Zirth', is written over the typed name.

R. J. Zirth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-013-31115

NAME OF COMPANY: UTEX OIL COMPANYWELL NAME: FARNSWORTH 2-12-B5SECTION SW SW 12 TOWNSHIP 2S RANGE 5W COUNTY DuchesneDRILLING CONTRACTOR RIG # SPUDDED: DATE 6-27-85TIME 8:00 AMHow Dry Hole SpudderDRILLING WILL COMMENCE Utex Drilling Rig #46REPORTED BY ConnieTELEPHONE # 738-5798DATE 6-28-85 SIGNED SB

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee																																				
2. NAME OF OPERATOR UTEX OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																																				
3. ADDRESS OF OPERATOR Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME																																				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 768' FWL 993' FSL		8. FARM OR LEASE NAME FARNSWORTH																																				
14. PERMIT NO. 43-013-31115		9. WELL NO. 2-12B5																																				
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,791' GR		10. FIELD AND POOL, OR WILDCAT Altamont																																				
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data <div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <p align="center">NOTICE OF INTENTION TO:</p> <table border="0"> <tr><td>TEST WATER SHUT-OFF</td><td><input type="checkbox"/></td><td>PULL OR ALTER CASING</td><td><input type="checkbox"/></td></tr> <tr><td>FRACTURE TREAT</td><td><input type="checkbox"/></td><td>MULTIPLE COMPLETE</td><td><input type="checkbox"/></td></tr> <tr><td>SHOOT OR ACIDIZE</td><td><input type="checkbox"/></td><td>ABANDON*</td><td><input type="checkbox"/></td></tr> <tr><td>REPAIR WELL</td><td><input type="checkbox"/></td><td>CHANGE PLANS</td><td><input type="checkbox"/></td></tr> <tr><td>(Other)</td><td></td><td></td><td></td></tr> </table> </div> <div style="width: 45%;"> <p align="center">SUBSEQUENT REPORT OF:</p> <table border="0"> <tr><td>WATER SHUT-OFF</td><td><input type="checkbox"/></td><td>REPAIRING WELL</td><td><input type="checkbox"/></td></tr> <tr><td>FRACTURE TREATMENT</td><td><input type="checkbox"/></td><td>ALTERING CASING</td><td><input type="checkbox"/></td></tr> <tr><td>SHOOTING OR ACIDIZING</td><td><input type="checkbox"/></td><td>ABANDONMENT*</td><td><input type="checkbox"/></td></tr> <tr><td>(Other) DRILLING</td><td></td><td></td><td></td></tr> </table> </div> </div> <p align="center">* (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p>		TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other)				WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>	(Other) DRILLING				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 12, T2S, R5W, USM
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(Other) DRILLING																																						
12. COUNTY OR PARISH Duchesne		13. STATE Utah																																				

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

SPUDDED WELL AT 10:00 P.M. ON JULY 7, 1985

July 7, 1985 through July 14, 1985

Drilled from 0 to 4,725' in the Uintah formation

July 15, 1985 through July 21, 1985

Drilled from 4,725' to 6,154' in the Uintah formation

Ran 146 joints of 9 5/8" 40# casing, cemented.

July 22, 1985 through July 28, 1985

Drilled from 6,154' to 8,051' in the Green River formation

July 29, 1985 through August 4, 1985

Drilled from 8,051' to 9 375' in the Green River formation

August 5, 1985 through August 11, 1985

Drilled from 9,375' to 10,920' in the Green River formation

CONFIDENTIAL

Page 1

18. I hereby certify that the foregoing is true and correct

SIGNED

Margo Hantle

TITLE

Secretary

DATE

8-12-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR UTEX OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 768' FWL 993' FSL		8. FARM OR LEASE NAME FARNSWORTH
14. PERMIT NO. 43-013-31115		9. WELL NO. 2-12B5
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6,791' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 12, T2S, R5W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>DRILLING</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

August 12, 1985 through August 18, 1985

Drilled from 10,920' to 11,525' in the Green River formation
Logged

August 19, 1985 through August 25, 1985

Drilled from 11,525' to 11,840' in the Wasatch formation
Ran 281 joints of 7" 26# casing, cemented.

August 26, 1985 through September 1, 1985

Drilled from 11,840' to 12,570' in the Wasatch formation

September 2, 1985 through September 8, 1985

Drilled from 12,570' to 13,210' in the Wasatch formation

September 9, 1985 through September 15, 1985

Drilled from 13,210' to 13,964' in the Wasatch formation

RECEIVED

SEP 24 1985

DIVISION OF OIL
GAS & MINING

CONFIDENTIAL

Page 2

18. I hereby certify that the foregoing is true and correct

SIGNED

Margo Hartle

TITLE

Secretary

DATE

9-17-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR UTEX OIL COMPANY	
3. ADDRESS OF OPERATOR Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 768' FWL 993' FSL	
14. PERMIT NO. 43-013-31115	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,791' GR

5. LEASE DESIGNATION AND SERIAL NO. Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME FARNSWORTH
9. WELL NO. 2-12B5
10. FIELD AND POOL, OR WILDCAT Altamont
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 12, T2S, R5W, USM
12. COUNTY OR PARISH Duchesne
13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>DRILLING</u> <input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

September 16, 1985 through September 21, 1985
Drilled from 13,964' to 14,100' in the Wasatch formation
T.D. 14,100' on September 17, 1985
Ran 80 joints of 5" 18# casing, cemented.

RIG RELEASED AT 4:00 P.M. ON SEPTEMBER 21, 1985

RECEIVED

SEP 23 1985

DIVISION OF OIL
GAS & MINING

CONFIDENTIAL

Page 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Margo Hartle

TITLE

Secretary

DATE

10-14-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106
PHONE (801) 484-2262

RECEIVED

OCT 28 1985

OCT 25 1985
DATE _____

DIVISION OF OIL
GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: WELL FARNSWORTH 2-1735
API # 43-013-31115

Gentlemen:

Enclosed please find the Completion Report and Perforation Record for the above referenced well, in duplicate.

Please note that all information submitted to you is to be held "CONFIDENTIAL" for the maximum allowable period of time, which is seven (7) months from the date of submittal.

Thank you for your cooperation. If you have any questions, or if you need any further information, please contact this office.

Sincerely,

UTEX OIL COMPANY

Jennifer S. Winterroth
Jennifer S. Winterroth

/jsw

Enclosures

PLEASE SIGN THE COPY OF THIS LETTER IN THE SPACE PROVIDED BELOW AND RETURN TO UTEX FOR OUR RECORDS.

Receipt of the above information is hereby acknowledged, this 28th
day of October, 1985, by Julie Lewis.

*Sent
10-28-85*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

<div style="float: right; text-align: right;"> <div style="border: 1px solid black; padding: 2px;">5. LEASE DESIGNATION AND SERIAL NO.</div> <div style="border: 1px solid black; padding: 2px;">FEE</div> <div style="border: 1px solid black; padding: 2px;">6. INDIAN, ALLOTTEE OR TRIBE NAME</div> <div style="border: 1px solid black; padding: 2px;">N/A</div> <div style="border: 1px solid black; padding: 2px;">7. UNIT AGREEMENT NAME</div> <div style="border: 1px solid black; padding: 2px;">N/A</div> <div style="border: 1px solid black; padding: 2px;">8. FARM OR LEASE NAME</div> <div style="border: 1px solid black; padding: 2px;">Farnsworth</div> <div style="border: 1px solid black; padding: 2px;">9. WELL NO.</div> <div style="border: 1px solid black; padding: 2px;">2-12B5</div> <div style="border: 1px solid black; padding: 2px;">10. FIELD AND POOL, OR WILDCAT</div> <div style="border: 1px solid black; padding: 2px;">Altamont</div> <div style="border: 1px solid black; padding: 2px;">11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA</div> <div style="border: 1px solid black; padding: 2px;">Sec. 12, T2S, R5W, USM</div> <div style="border: 1px solid black; padding: 2px;">12. COUNTY OR PARISH</div> <div style="border: 1px solid black; padding: 2px;">Duchesne</div> <div style="border: 1px solid black; padding: 2px;">13. STATE</div> <div style="border: 1px solid black; padding: 2px;">Utah</div> </div>																											
<div style="float: right; text-align: right;"> <div style="border: 1px solid black; padding: 2px;">14. PERMIT NO.</div> <div style="border: 1px solid black; padding: 2px;">43-013-31115</div> <div style="border: 1px solid black; padding: 2px;">DATE ISSUED</div> <div style="border: 1px solid black; padding: 2px;">6/24/85</div> </div>																											
<div style="float: right; text-align: right;"> <div style="border: 1px solid black; padding: 2px;">15. DATE SPUDDED</div> <div style="border: 1px solid black; padding: 2px;">7/7/85</div> <div style="border: 1px solid black; padding: 2px;">16. DATE T.D. REACHED</div> <div style="border: 1px solid black; padding: 2px;">9/17/85</div> <div style="border: 1px solid black; padding: 2px;">17. DATE COMPL. (Ready to prod.)</div> <div style="border: 1px solid black; padding: 2px;">10/7/85</div> <div style="border: 1px solid black; padding: 2px;">18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*</div> <div style="border: 1px solid black; padding: 2px;">6,791' GR</div> <div style="border: 1px solid black; padding: 2px;">19. ELEV. CASINGHEAD</div> <div style="border: 1px solid black; padding: 2px;">6,791'</div> </div>																											
<div style="float: right; text-align: right;"> <div style="border: 1px solid black; padding: 2px;">20. TOTAL DEPTH, MD & TVD</div> <div style="border: 1px solid black; padding: 2px;">14,100'</div> <div style="border: 1px solid black; padding: 2px;">21. PLUG, BACK T.D., MD & TVD</div> <div style="border: 1px solid black; padding: 2px;">14,096'</div> <div style="border: 1px solid black; padding: 2px;">22. IF MULTIPLE COMPL., HOW MANY*</div> <div style="border: 1px solid black; padding: 2px;">1</div> <div style="border: 1px solid black; padding: 2px;">23. INTERVALS DRILLED BY</div> <div style="border: 1px solid black; padding: 2px;">0-TD</div> <div style="border: 1px solid black; padding: 2px;">ROTARY TOOLS</div> <div style="border: 1px solid black; padding: 2px;">N/A</div> <div style="border: 1px solid black; padding: 2px;">CABLE TOOLS</div> <div style="border: 1px solid black; padding: 2px;">N/A</div> </div>																											
<div style="float: right; text-align: right;"> <div style="border: 1px solid black; padding: 2px;">24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*</div> <div style="border: 1px solid black; padding: 2px;">11,597' - 14,012' Wasatch</div> <div style="border: 1px solid black; padding: 2px;">25. WAS DIRECTIONAL SURVEY MADE</div> <div style="border: 1px solid black; padding: 2px;">No</div> </div>																											
<div style="float: right; text-align: right;"> <div style="border: 1px solid black; padding: 2px;">26. TYPE ELECTRIC AND OTHER LOGS RUN</div> <div style="border: 1px solid black; padding: 2px;">DIL, FD-CN</div> <div style="border: 1px solid black; padding: 2px;">27. WAS WELL CORRD.</div> <div style="border: 1px solid black; padding: 2px;">No</div> </div>																											
<div style="float: right; text-align: right;"> <div style="border: 1px solid black; padding: 2px;">28. CASING RECORD (Report all strings set in well)</div> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT, LB./FT.</th> <th>DEPTH SET (MD)</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>9-5/8"</td> <td>40#</td> <td>6,010'</td> <td>12 1/4"</td> <td>3,130 sx</td> <td>None</td> </tr> <tr> <td>7"</td> <td>26#</td> <td>11,525'</td> <td>8 1/2"</td> <td>850 sx</td> <td>None</td> </tr> </tbody> </table> </div>										CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	9-5/8"	40#	6,010'	12 1/4"	3,130 sx	None	7"	26#	11,525'	8 1/2"	850 sx	None
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2-3/8"	4,984'	Heat String																									
<div style="float: right; text-align: right;"> <div style="border: 1px solid black; padding: 2px;">31. PERFORATION RECORD (Interval, size and number)</div> <div style="border: 1px solid black; padding: 2px;">See attached list.</div> <div style="border: 1px solid black; padding: 2px;">3 shots/ft. 450 Holes</div> </div>																											
<div style="float: right; text-align: right;"> <div style="border: 1px solid black; padding: 2px;">32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.</div> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>11,597'-14,012'</td> <td>Natural</td> </tr> </tbody> </table> </div>										DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	11,597'-14,012'	Natural														
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<div style="float: right; text-align: right;"> <div style="border: 1px solid black; padding: 2px;">33. PRODUCTION</div> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th colspan="2">DATE FIRST PRODUCTION</th> <th colspan="2">PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)</th> <th colspan="2">WELL STATUS (Producing or shut-in)</th> </tr> </thead> <tbody> <tr> <td>10/7/85</td> <td>Flowing</td> <td>Producing</td> <td></td> <td></td> <td></td> </tr> </tbody> </table> </div>										DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)		10/7/85	Flowing	Producing									
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10/7/85	Flowing	Producing																									
<div style="float: right; text-align: right;"> <div style="border: 1px solid black; padding: 2px;">34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)</div> <div style="border: 1px solid black; padding: 2px;">Sold</div> </div>																											
<div style="float: right; text-align: right;"> <div style="border: 1px solid black; padding: 2px;">35. LIST OF ATTACHMENTS</div> <div style="border: 1px solid black; padding: 2px;">Perforation List</div> </div>																											
<div style="float: right; text-align: right;"> <div style="border: 1px solid black; padding: 2px;">36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records</div> </div>																											
<div style="float: right; text-align: right;"> <div style="border: 1px solid black; padding: 2px;">SIGNED</div> <div style="border: 1px solid black; padding: 2px;">C. L. Becker</div> <div style="border: 1px solid black; padding: 2px;">TITLE</div> <div style="border: 1px solid black; padding: 2px;">Engineer</div> <div style="border: 1px solid black; padding: 2px;">DATE</div> <div style="border: 1px solid black; padding: 2px;">10/25/85</div> </div>																											

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Lower Green River	9,834'	11,300'	Oil, gas & water
Wasatch	11,300'	NR	Oil, gas & water

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP
Lower Green River	9,834'	
Carbonate Marker	11,043'	
Wasatch	11,300'	

PERFORATIONS

FARNSWORTH 2-12B5

Depths from DIL Dated 9/17/85

RECEIVED

OCT 28 1985

DIVISION OF OIL
GAS & MINING

11,597-99	12,113-15	13,073-75
11,607-08	12,123-24	13,099-100
11,619-21	12,200-01	13,114-15
11,636-37	12,221-23	13,147-48
11,659-61	12,294-96	13,154-55
11,664-65	12,306-08	13,216-18
11,673-75	12,381-83	13,262-64
11,681-82	12,388-89	13,315-17
11,713-16	12,402-03	13,339-41
11,723-25	12,422-23	13,396-98
11,738-39	12,434-35	13,440-41
11,754-56	12,438-39	13,454-56
11,761-62	12,479-81	13,473-74
11,782-84	12,486-88	13,487-89
11,796-98	12,496-97	13,524-26
11,803-05	12,518-20	13,532-33
11,808-09	12,525-27	13,548-49
11,819-21	12,540-41	13,565-66
11,840-42	12,562-63	13,583-85
11,882-84	12,593-95	13,590-92
11,891-92	12,609-11	13,599-601
11,944-46	12,633-35	13,627-29
11,951-54	12,651-53	13,639-41
11,988-89	12,660-62	13,685-87
12,004-06	12,668-69	13,700-02
12,040-42	12,693-95	13,782-83
12,064-66	12,784-86	13,829-31
12,078-79	12,834-35	13,863-65
12,083-85	12,944-45	13,945-48
12,106-09	12,987-89	14,010-12

90 Zones

150' Net

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		AUG 06 1986	
2. NAME OF OPERATOR Utex Oil Company			
3. ADDRESS OF OPERATOR 1256 East Brickyard Road, Suite 600, Salt Lake City, UT 84106			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 993' FSL, 768' FWL			
14. PERMIT NO. 43-013-31115		15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6,818' KB, 6,791' GL	
5. LEASE DESIGNATION AND SERIAL NO. Fee		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
7. UNIT AGREEMENT NAME N/A		8. FARM OR LEASE NAME Farnsworth	
9. WELL NO. 2-12B5		10. FIELD AND POOL, OR WILDCAT Altamont - Bluebell	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T2S, R5W		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Put on Pump <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Utex plans to put this well on pump upon partner and governmental approvals.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. J. Bucher

TITLE

Engineer

DATE

8/5/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

080703

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back. Use "APPLICATION FOR PERMIT" for such proposals.)

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11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T2S, R5W	
12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

Put on Pump

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐

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*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PERMIT IN TRIPLICATE
(Other instructions on
reverse side)

010922A

SUNDRY NOTICES AND REPORTS ON WELLS

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11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

ANR Limited Inc.

3. ADDRESS OF OPERATOR

P. O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any requirements.
See also space 17 below.)
At surface

See attached list

RECEIVED
DEC 31 1986

DIVISION OF
OIL, GAS & MINING

14. PERMIT NO.

43-013-3115

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

12. COUNTY OR PARISH 13. STATE

Dec. 12 2:50
Nuckeane

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) - Change Operator

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

ANR Limited has been elected successor Operator to Utex Oil Company
on the oil wells described on the attached Exhibit "A".

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

Page 3 of 10

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ANR LIMITED INC./COASTAL
P O BOX 749
DENVER CO 80201 0749
ATTN: RANDY WAHL

Utah Account No. N0235

Report Period (Month/Year) 11 / 87

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
FARNSWORTH #2-12B5							
4301331115	01646 02S 05W 12		WSTC				
UTE TRIBAL 1-20B5							
4301330376	01650 02S 05W 20		WSTC				
ELLSWORTH 1-08B4							
4301330112	01655 02S 04W 8		WSTC				
ELLSWORTH 1-09B4							
4301330118	01660 02S 04W 9		WSTC				
POTTER 1-14B5							
4301330127	01665 02S 05W 14		WSTC				
LOTRIDGE GATES FEE 1-3B3							
4301330117	01670 02S 03W 3		GR-WS				
SHELL TEW 1-09B5							
4301330121	01675 02S 05W 9		WSTC				
BROTHERSON 1-33A4							
4301330212	01680 01S 04W 33		WSTC				
CHANDLER 1-05B4							
4301330140	01685 02S 04W 5		WSTC				
EHRICH 1-11B5							
4301330157	01690 02S 05W 11		WSTC				
EHRICH #3-11B5							
4301331080	01691 02S 05W 11		WSTC				
ELLSWORTH 1-17B4							
4301330126	01695 02S 04W 17		WSTC				
ELLSWORTH #2-17B4							
4301331089	01696 02S 04W 17		WSTC				
TOTAL							

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

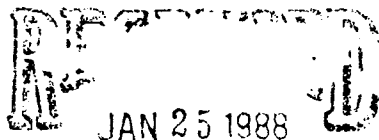
Date

Authorized signature

Telephone



ANR Production Company
a subsidiary of The Coastal Corporation



012712

DIVISION OF
OIL, GAS & MINING

January 19, 1988

Natural Resources
Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

This letter includes the information you requested on January 12, 1988 concerning the recent merger of ANR Limited, Inc. into ANR Production Company. Effective December 31, 1987 (December, 1987 Production), ANR Limited, Inc. merged into ANR Production Company; and henceforth, will continue operations as ANR Production Company.

ANR Production Company will begin reporting and remitting the Utah Conservation and Occupation Taxes effective December, 1987 production for leases previously reported by ANR Limited, Inc. (Utah Account No. N-7245). ANR Production Company will use the new Utah Account No. N-0675, as assigned by the State of Utah.

Please contact me at (713) 877-6167 if I can answer any questions on this matter.

Very truly yours,

Roger W. Sparks
Roger W. Sparks
Manager, Crude Revenue Accounting

*The computer shows the
ANR Limited wells listed
under account no. N0235.
DTS
1-26-88*

CC: AWS

CTE:mmw

Lisha,

*I don't see any problem w/this.
I gave a copy to Arlene so
she could check on the bond
situation. She didn't think this
would affect their bond as the
bond is set up for Coastal
and its subsidiaries (ANR, etc.)
No Entity Number changes are
necessary. DTS 1-26-88*

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION & SERIAL NO. Fee
2. NAME OF OPERATOR ANR Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 993' FSL & 768' FWL (SW $\frac{1}{4}$ SW $\frac{1}{4}$) At proposed prod. zone Same as above		8. FARM OR LEASE NAME Farnsworth
14. API NO. 43-013-31115		9. WELL NO. 2-12B5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6791' GL		10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell
		11. SEC. T., R., M. OR BLK. AND SURVEY OR AREA Section 12, T2S-R5W
		12. COUNTY Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☒

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON ☐

CHANGE PLANS ☐

APPROX. DATE WORK WILL START September 30, 1990

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

PROPOSED PROCEDURE

- 1) MIRU. ND WH & BOP. POOH w/tbg., pump cavity and packer.
- 2) Pluck 5" FA-1 @ 11,340'.
- 3) Perf Wasatch w/3 SPF using 4" csg. gun per attached schedule.
- 4) PU 7" pkr. on tbg. and set @ +/- 11,100'.
- 5) Acidize perfs (11,263-14,049') w/18,000 gals. 15% HCL + additives.
- 6) Flow back acid immediately following pumping.
- 7) Unseat pkr. and POOH w/tbg. and pkr. Rerun production equipment. Return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Eileen Danni Dev

TITLE

Regulatory Analyst

DATE August 29, 1990

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9-12-90

BY: John R. Bryn

See Instructions On Reverse Side

Farnsworth #2-12B5
Section 12, T2S-R5W
Additional Wasatch Perforations
(Reference: Gearhart DIL dated 9-17-85)

11263	11440	12095
11265	11457	12233
12273	11471	12309
12293	11477	12415
11305	11485	12511
11317	11530	12516
11339	11540	13312
11343	11584	13326
11367	11585	13502
11369	11653	13621
11378	11698	13695
11394	11742	13845
11401	11752	13854
11406	11776	13855
11407	11858	14036
11415	12018	14049
11426	12029	

Proposed: 11,263' to 14,049', 45 zones - 50 net feet, 3 SPF

RDL
10/10/87

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DEC 10 1990

DIVISION OF

OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION & SERIAL NO. Fee	
2. NAME OF OPERATOR ANR Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 993' FSL & 768' FWL (SW4/SW4) At proposed prod. zone Same as above		8. FARM OR LEASE NAME Farnsworth	
14. API NO. 43-013-31115 <i>POW</i>		9. WELL NO. 2-12B5	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6791' GL		10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell	
		11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA Section 12, T2S-R5W	
		12. COUNTY Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☒

FRACTURE TREATMENT

REPAIRING WELL

☐
☐
☐

SHOOTING OR ACIDIZING

ALTERING CASING

(Other)

ABANDONMENT*

(Note: Report results of multiple completion or well completion or recompletion report and log form.)

APPROX. DATE WORK WILL START

DATE OF COMPLETION 11/13/90

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

November 4-13, 1990:

* Must be accompanied by a cement verification report.

- 1) MIRU. ND WH, NU BOP's. POOH w/tbg., hyd. pmp. BHA. RIH w/5" pkr. plucker. MO pkr. @ 11,340'. POOH w/pkr. & pkr. plucker.
- 2) CO 5" liner from 11,104-14,077'.
- 3) Perfed Wasatch from 11,263-14,049' w/3-1/8" guns, 3 SPF, 120° phasing. No press. increase. RIH and set 7" pkr. @ 10,925' on 3-1/2" tbg. Acidized w/18,000 gals. 15% HCL + additives and diverters w/900 1.1 ball sealers. MTP 3200#, ATP 6400#, MIR 28.5 BPM, AIR 26.5 BPM. ISIP 3150#, 15 MIN O#, 1059 BLWTBR.
- 4) Swabbed back. POOH w/7" pkr. on 3-1/2" tbg. RIH w/7" TAC & HYD pump cavity hydrotesting to 7500#. Set TAC @ 11,252', cavity @ 10,894'.
- 5) Rerun production equipment. ND BOP's. NU WH. Return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Regulatory Analyst

DATE

December 7, 1990

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

ANR Production Company

3. Address and Telephone Number:

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well

Footages: 993' FSL & 768' FWL

QQ, Sec., T., R., M.: SW/SW Section 12, T2S-R5W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Farnsworth #2-12B5

9. API Well Number:

43-013-31115

10. Field and Pool, or Wildcat:

Altamont/Bluebell

County: Duchesne

State: Utah

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Clean Out</u> | |

Approximate date work will start 1/28/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure to clean out the 7" casing and 5" liner, add infill Wasatch perfs (11,507'-13,997'), and acid stimulate the entire Wasatch formation with 25,000 gals 15% HCl, in the subject well.

APPROVED BY THE
OF UTAH DIVISION
OIL, GAS, AND

DATE: 1-5-94
BY: Joe Adamski

13.

Name & Signature:

Joe Adamski

Title:

Environmental &
Regulatory Analyst

Date: 12/29/93

(This space for State use only)

WASATCH CLEAN OUT, ADD INFILL PERFS & ACIDIZE PROCEDURE

FARNSWORTH 2-12B5

Altamont Field
Duchesne County, Utah
December 16, 1993

WELL DATA

Location: 993' FSL & 768' FWL (SW/SW) Sec 12-T2S-R5W
Elevation: 6791' GL, 6818' KB
Total Depth: 14,099' PBTD: 14,077'
Casing: 9-5/8", 40#, S-95 ST&C set @ 6010', cmt w/ 2580 sx, no returns (500 sk top job).
7", 26#, N-80/P-110 LT&C set @ 11,525', cmt w/850 sx, partial returns.
5", 18#, P-110 FL4S set @ 11,288-14,099', cmt w/450 sx (good returns).
Tubing: 2-7/8" N-80 6.5# DSS-HT @ 11,221' (7" B-2 Anchor Catcher).
2-3/8" N-80 DSS-HT @ 10,894' (pump cavity)

TUBULAR DATA

<u>Description</u>	<u>Interval</u>	<u>I.D.</u>	<u>Drift</u>	<u>(BPF)</u> <u>Capacity</u>	<u>(psi)</u> <u>Burst</u>	<u>(psi)</u> <u>Collapse</u>
7" 26# N-80 LT&C	0-8,664'	6.276"	6.151"	.0382	7,240	5,410
7" 26# P-110 LT&C	8,664-11,525'	6.276"	6.151"	.0382	9,960	6,210
5" 18# P-110 FL4S	11,288-14,099'	4.408"	4.283"	.0177	13,940	8,830
2-7/8" 6.5# N-80 DSS-HT	0-11,221'	2.441"	2.347"	.00579	10,570	11,160
2-3/8" 4.7# N-80 DSS-HT	0-10,894'	1.995"	1.901"	.00387	11,200	11,780

Current Production: 25 BOPD, 120 MCFPD, 213 BWPD (10/93)

Cement Bond: Excellent 10,300-14,099' (PBTD)

Existing Perfs: Wasatch 11,263-14,049', 600 holes w/3-1/8" csg gun.

WELL HISTORY

October 1985: Initial completion in the Wasatch from 11,597-14,012', 3 SPF, 150', 90 zones, 450 holes, well IPF'd 947 BOPD.

February 1986: Acidize Wasatch w/ 18,000 gal 15% HCl, ISIP 5240 psi, balled out. Raised production from 80 to 480 BOPD.

October 1986: Put well on hydraulic pump raising production from 45 to 180 BOPD.

November 1990: Add Upper Wasatch and infill Perf the Lower Wasatch 11,263-14,049', 45 zones, 50 feet, 150 holes. Acidize w/18,000 gal 15% HCl. Production increased from 20

November 1990: to 60 BOPD.

Cumulative Production: 170,046 BO, 398,554 MCF, and 425,210 BW (9/93)

PROCEDURE

1. MIRU workover rig. Kill well, ND WH, NU BOP, POH w/2-3/8" tbg. Release B-2 AC & POH w/2-7/8" DSS-HT tbg.
2. PU 6-1/8" mill & clean out assembly on 2-7/8" tbg & clean out 7" csg to 11,200'. POH & LD BHA. PU 4-1/8" mill & clean out assembly on tbg and TIH. Clean out 5" liner to \pm 14,077'. TOH w/tbg & LD mill & clean out assembly. LD 2-7/8" tbg.
3. RU Wireline and perforate Wasatch Formation as per attached schedule, 11,507-13,997', 76 feet, 67 zones, 228 holes w/3-1/8" casing gun. RD Wireline. Note any pressure changes while perforating.
4. PU 7" HD pkr on 3-1/2" tbg & TIH. Set pkr @ 10,950'. Pressure test pkr/csg annulus to 1500 psi.
5. RU stimulation company and acidize Wasatch perforations 11,263-14,049', 828 holes (650 old, 228 new), w/25,000 gal 15% HCL w/900 1.1 S.G. balls and specified additives. MTP 8500 psi. Maintain 3000 psi on the casing annulus. Tag the acid stages with Iridium & Antimony and the diverter stages Scandium RA isotopes.

NOTE: This acid stimulation includes the following:

- A) All fluids to be heated to 150 Deg F.
- B) Precede acid w/200 bbls 3% KCl wtr w/10 gals per 1000 scale inhibitor and 400 1.1 S.G. balls evenly spaced followed by 2000 gal SW** spacer, 6,000 gal gelled SW** w/1/2 ppg Benzoic acid flakes and rock salt, and 2000 gal SW** spacer.
- C) Acidize as follows: 1) 12,500 gal of 15% HCl acid w/1/4 ppg BAF the last 10000 gal and 300 1.1 balls, 2) 2000 gal SW** spacer, 4000 gal gelled SW** diverter stage with 1/2 ppg Benzoic acid flakes and rock salt, and 2000 gal SW** spacer and 3) 12,500 gal of 15% HCl acid w/1/4 ppg BAF the last 10000 gal HCl and 200 1.1 S.G. balls evenly spaced.
- D) No xylene required.

** Attempt to saturate (SW=salt water) to prevent the rock salt from dissolving**

6. Flow/swab back acid load.
7. RU Atlas to run prism log.
8. Release pkr, TOH & LD 3.5" tbg & pkr.

9. PU pkr, pump cavity on 2-7/8" DSS-HT tbg & TIH, set B-2 AC @ +/-11,225', pump cavity @ +/-10,890'. Install gas anchor as per attached diagram. TIH w/2-3/8" tbg. ND BOP, NU WH. Return well to hydraulic pump.
10. RDMO workover rig.

GREATER ALTAMONT FIELD
ANR - FARNSWORTH #2-12B5
SW/4 Sec. 12-T2S-R5W
Duchesne County, Utah

Depth Reference: Gearhart DIL Run #1, 2 (8/15/85, 9/17/85)

13997	13430	13065	12764	12249
13962	13423	13055	12741	12180
13904	13386	13017	12723	12160
13880	13373	12997	12629	12146
13802	13356	12977	12620	12136
13793	13293	12958	12605	12087
13775	13281	12938	12600	12052
13762	13273	12909	12582	12034
13742	13204	12892	12552	11980
13732	13190	12884	12457	11973
13721	13182	12866	12368	11913
13711	13171	12848	12340	11872
13677	13141	12828	12324	11832
13659	13129	12802	12285	11572
13615	13092	12774	12266	11518
				11507

Gross Wasatch Interval : 11,507' - 13,997', 76 feet, 67 zones

RJC
RJL:rrd
December 15, 1993

WELL PROFILE

OPERATOR NR Production Co.
 WELL # Fraserworth 2-12 B5
 FIELD altamont
 COUNTY Duchesne
 STATE Utah
 DATE 11-14-90
☐ NEW COMPLETION ☒ WORKOVER

	Casing	Liner	Tubing	
SIZE	7" 5"	2 7/8"	2 7/8"	2 7/8"
WEIGHT	26 ²	18 ²	6.5	4.7
GRADE	N-80	N-110	N-80	N-80
THREAD			REG	REG
DEPTH	11,525	14,099		

ITEM NO.	EQUIPMENT AND SERVICES	
	<u>2 7/8" 2 7/8" string</u>	<u>27.1</u>
	<u>KB</u>	<u>27.00</u>
1.	<u>0 x 0 Cetus Dual 2 7/8" 2 7/8" 8" top & bottom</u>	<u>.81</u>
2.	<u>1 x 2 7/8" 8" 1/2" x 2 7/8" 8" 1/2" 3 1/2" o.d.</u>	<u>.32</u>
3.	<u>358 jts 2 7/8" 8" 1/2" N-80 11-80 11-80 11-80</u>	<u>10,862.03</u>
4.	<u>1 x 2 7/8" 8" 1/2" 11-80 11-80 11-80 11-80 11-80</u>	<u>.65</u>
5.	<u>National model 220 pump cavity 5 7/8" landing collar</u>	<u>19,894'</u>
6.	<u>2 7/8" 8" 1/2" 6.5" N-80 2 7/8"</u>	<u>223.74</u>
7.	<u>1 1/2" N-80 11-80 11-80 11-80 11-80 11-80 11-80</u>	<u>11,182'</u>
8.	<u>1 1/2" 2 7/8" 8" 1/2" 6.5" N-80 2 7/8"</u>	<u>31.66</u>
9.	<u>2 7/8" 8" 1/2" 6.5" N-80 2 7/8" 11-80</u>	<u>.84</u>
10.	<u>2 7/8" 8" 1/2" 6.5" N-80 2 7/8" 11-80</u>	<u>33.00</u>
11.	<u>2 7/8" 8" 1/2" 6.5" N-80 2 7/8" 11-80</u>	<u>46.5</u>
12.	<u>M.S.O.T. 7" 26" B-2 C 11-80 11-80 11-80 11-80 11-80</u>	<u>2.5</u>
	<u>shear - 2 7/8" 2 7/8" 11-80 11-80 11-80 11-80 11-80</u>	<u>11,254.19</u>
	<u>2 7/8" 2 7/8" string</u>	<u>27.00</u>
	<u>KB</u>	<u>27.00</u>
A.	<u>0 x 0 Cetus Dual 2 7/8" 2 7/8" 8" top & bottom</u>	<u>.81</u>
B.	<u>2 7/8" 8" 1/2" 4.7" N-80 2 7/8" 11-80 11-80 11-80</u>	<u>9.96</u>
C.	<u>1 x 2 7/8" 8" 1/2" 11-80 11-80 11-80 11-80 11-80</u>	<u>.22</u>
D.	<u>362 jts 2 7/8" 8" 1/2" 4.7" N-80 11-80 11-80</u>	<u>10,862.41</u>
E.	<u>National model 220 landing pump & dual addj 2 7/8" o.d.</u>	<u>2.77</u>
	<u>7,000" compression</u>	<u>10,906.22</u>

COMMENTS: Perforated 11-9-90, 11,363-14,049', 4.5 zones, 50 mt feet.
150 holes - acidized 11-11-90, 18,000 gals 15% HCL acid
Ran O.F.C. clean out tool to 14,077' KB

PREPARED BY R. Diez OFFICE Roosevelt, Utah PHONE 722-3451

MOUNTAIN STATES
 OR TOOL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 28 1993

file

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

ANR Production Company

3. Address and Telephone Number:

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well

Footages: 993' FSL & 768' FWL

OO, Sec., T., R., M.: SW/SW Section 12, T2S-R5W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Farnsworth #2-12B5

9. API Well Number:

43-013-31115

10. Field and Pool, or Wildcat:

Altamont/Bluebell

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|---|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Clean Out | |

Approximate date work will start 1/28/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure to clean out the 7" casing and 5" liner, add infill Wasatch perfs (11,507'-13,997'), and acid stimulate the entire Wasatch formation with 25,000 gals 15% HCl, in the subject well.

13.

Name & Signature:

Joe Adamski

Environmental &

Regulatory Analyst

Title:

Date: 12/29/93

(This space for State use only)

WASATCH CLEAN OUT, ADD INFILL PERFS & ACIDIZE PROCEDURE

FARNSWORTH 2-12B5

Altamont Field
Duchesne County, Utah
December 16, 1993

WELL DATA

Location: 993' FSL & 768' FWL (SW/SW) Sec 12-T2S-R5W
Elevation: 6791' GL, 6818' KB
Total Depth: 14,099' PBTD: 14,077'
Casing: 9-5/8", 40#, S-95 ST&C set @ 6010', cmt w/ 2580 sx, no returns (500 sk top job).
7", 26#, N-80/P-110 LT&C set @ 11,525', cmtd w/850 sx, partial returns.
5", 18#, P-110 FL4S set @ 11,288-14,099', cmtd w/450 sx (good returns).
Tubing: 2-7/8" N-80 6.5# DSS-HT @ 11,221'(7" B-2 Anchor Catcher).
2-3/8" N-80 DSS-HT @ 10,894'(pump cavity)

TUBULAR DATA

<u>Description</u>	<u>Interval</u>	<u>I.D.</u>	<u>Drift</u>	<u>(BPF)</u> <u>Capacity</u>	<u>(psi)</u> <u>Burst</u>	<u>(psi)</u> <u>Collapse</u>
7" 26# N-80 LT&C	0-8,664'	6.276"	6.151"	.0382	7,240	5,410
7" 26# P-110 LT&C	8,664-11,525'	6.276"	6.151"	.0382	9,960	6,210
5" 18# P-110 FL4S	11,288-14,099'	4.408"	4.283"	.0177	13,940	8,830
2-7/8" 6.5# N-80 DSS-HT	0-11,221'	2.441"	2.347"	.00579	10,570	11,160
2-3/8" 4.7# N-80 DSS-HT	0-10,894'	1.995"	1.901"	.00387	11,200	11,780

Current Production: 25 BOPD, 120 MCFPD, 213 BWPD (10/93)

Cement Bond: Excellent 10,300-14,099' (PBTD)

Existing Perfs: Wasatch 11,263-14,049', 600 holes w/3-1/8" csg gun.

WELL HISTORY

October 1985: Initial completion in the Wasatch from 11,597-14,012', 3 SPF, 150', 90 zones, 450 holes, well IPF'd 947 BOPD.

February 1986: Acidize Wasatch w/ 18,000 gal 15% HCl, ISIP 5240 psi, balled out. Raised production from 80 to 480 BOPD.

October 1986: Put well on hydraulic pump raising production from 45 to 180 BOPD.

November 1990: Add Upper Wasatch and infill Perf the Lower Wasatch 11,263-14,049', 45 zones, 50 feet, 150 holes. Acidize w/18,000 gal 15% HCl. Production increased from 20

November 1990: to 60 BOPD.

Cumulative Production: 170,046 BO, 398,554 MCF, and 425,210 BW (9/93)

PROCEDURE

1. MIRU workover rig. Kill well, ND WH, NU BOP, POH w/2-3/8" tbg. Release B-2 AC & POH w/2-7/8" DSS-HT tbg.
 2. PU 6-1/8" mill & clean out assembly on 2-7/8" tbg & clean out 7" csg to 11,200'. POH & LD BHA. PU 4-1/8" mill & clean out assembly on tbg and TIH. Clean out 5" liner to \pm 14,077'. TOH w/tbg & LD mill & clean out assembly. LD 2-7/8" tbg.
 3. RU Wireline and perforate Wasatch Formation as per attached schedule, 11,507-13,997', 76 feet, 67 zones, 228 holes w/3-1/8" casing gun. RD Wireline. Note any pressure changes while perforating.
 4. PU 7" HD pkr on 3-1/2" tbg & TIH. Set pkr @ 10,950'. Pressure test pkr/csg annulus to 1500 psi.
 5. RU stimulation company and acidize Wasatch perforations 11,263-14,049', 828 holes (650 old, 228 new), w/25,000 gal 15% HCL w/900 1.1 S.G. balls and specified additives. MTP 8500 psi. Maintain 3000 psi on the casing annulus. Tag the acid stages with Iridium & Antimony and the diverter stages Scandium RA isotopes.
NOTE: This acid stimulation includes the following:
 - A) All fluids to be heated to 150 Deg F.
 - B) Precede acid w/200 bbls 3% KCl wtr w/10 gals per 1000 scale inhibitor and 400 1.1 S.G. balls evenly spaced followed by 2000 gal SW** spacer, 6,000 gal gelled SW** w/1/2 ppg Benzoic acid flakes and rock salt, and 2000 gal SW** spacer.
 - C) Acidize as follows: 1) 12,500 gal of 15% HCl acid w/1/4 ppg BAF the last 10000 gal and 300 1.1 balls, 2) 2000 gal SW** spacer, 4000 gal gelled SW** diverter stage with 1/2 ppg Benzoic acid flakes and rock salt, and 2000 gal SW** spacer and 3) 12,500 gal of 15% HCl acid w/1/4 ppg BAF the last 10000 gal HCl and 200 1.1 S.G. balls evenly spaced.
 - D) No xylene required.
- ** Attempt to saturate (SW=salt water) to prevent the rock salt from dissolving**
6. Flow/swab back acid load.
 7. RU Atlas to run prism log.
 8. Release pkr, TOH & LD 3.5" tbg & pkr.

9. PU pkr, pump cavity on 2-7/8" DSS-HT tbg & TIH, set B-2 AC @ +/-11,225', pump cavity @ +/-10,890'. Install gas anchor as per attached diagram. TIH w/2-3/8" tbg. ND BOP, NU WH. Return well to hydraulic pump.
10. RDMO workover rig.

GREATER ALTAMONT FIELD
ANR - FARNSWORTH #2-12B5
SW/4 Sec. 12-T2S-R5W
Duchesne County, Utah

Depth Reference: Gearhart DIL Run #1, 2 (8/15/85, 9/17/85)

13997	13430	13065	12764	12249
13962	13423	13055	12741	12180
13904	13386	13017	12723	12160
13880	13373	12997	12629	12146
13802	13356	12977	12620	12136
13793	13293	12958	12605	12087
13775	13281	12938	12600	12052
13762	13273	12909	12582	12034
13742	13264	12892	12552	11980
13732	13190	12884	12457	11973
13721	13182	12866	12368	11913
13711	13171	12848	12340	11872
13677	13141	12828	12324	11832
13659	13129	12802	12285	11572
13615	13092	12774	12266	11518
				11507

Gross Wasatch Interval : 11,507' - 13,997', 76 feet, 67 zones

RJL
RJL:rrd
December 15, 1993

	Case	Linear	Tubing
SIZE	7"	5"	2 3/8" 2 3/8"
WEIGHT	26 ^{lb}	18 ^{lb}	6.5 47
GRADE	A-80 A-110	A-110	A-80 A-80
THREAD			REG 260 255-H
DEPTH	11,525	14,000	

ITEM NO.	EQUIPMENT AND SERVICES	Stacked	
	2 1/2" 27 1/2" string		3.7
	KA		22.00
1.	8 x 8 cactus Dual 2 3/4" x 6' longer 2 3/4" 8" top & bottom		.31
2.	8 x 8 2 3/4" 9" 1/2" lin x 2 3/4" 2 1/2" mud bit 3 1/4" 0.0		.35
3.	358 1/2 2 3/4" 2 1/2" 4.0 0.0 mud bit 2 3/4"		10,862.03
4.	8 x 8 2 3/4" 2 1/2" mud bit 8 x 2 3/4" 9" 1/2" lin 3 1/4" 0.0		15.5
5.	National model 220 pump capacity 5 1/4" landing collar 10,894'		27.95
6.	2 3/4" 2 3/4" 9" 6.5" N-80 2 3/4"		223.74
7.	4 1/2" N-80 top 600 gas analyzer w/ 2 3/4" cup jet (4.05") 11,182'		35.82
8.	1 1/2" 2 3/4" 8" 6.5" N-80 2 3/4"		31.66
9.	2 3/4" 9" 1/2" steel plug w/ collar 3 1/4" 0.0		84
10.	2 3/4" 9" 6.5" N-80 mud bit		33.00
11.	2 3/4" 9" 6.5" N-80 cup jet		46.15
12.	M.S.O.T 7' 2 1/2" B-2 c. mud bit/collar w/ mud bit slip, 50,000'		2.57
	there - 2 3/4" 2 3/4" landed w/ 19,000' tension E.O.T. 11,254.89		
	2 3/4" 1 1/2" string		
	KA		27.00
A.	8 x 8 cactus Dual 5 1/4" longer 2 3/4" 9" top & bottom		.31
B.	9 3/4" 9" 4.7" N-80 cup jet w/ 1 1/2" 1 1/2" hole collar		9.96
C.	8 x 8 2 3/4" 9" 1/2" lin x 2 3/4" 0.55-NT lin 2 1/4" 0.0		.22
D.	362 1/2 2 3/4" 0.55-NT 4.7" N-80 2 3/4"		10,860.41
E.	National model 220 landing spool & seal off 2 3/4" 0.0 7,000' completion		2.77
			10,901.22

COMMENTS: Repaired 11-9-90, 11 263-14 049' 453mm, 50 mt feet.
150 holes - drilled 11-11-90, 18,000 gals 15% HCL acid
Rem. a.e.d. clean out tool to 14,927' KB

PREPARED BY <i>R. J. [illegible]</i>	OFFICE <i>Rosemont, Ill.</i>	PHONE <i>722-3451</i>
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MOUNTAIN STATES

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

ANR Production Company

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages:

993' FSL & 768' FWL

QQ, Sec., T., R., M.:

SW/SW Section 12, T2S-R5W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Farnsworth #2-12B5

9. API Well Number:

43-013-31115

10. Field and Pool, or Wildcat:

Altamont/Bluebell

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

☐ Abandon☐ New Construction☐ Repair Casing☐ Pull or Alter Casing☐ Change of Plans☐ Recompletion☐ Convert to Injection☐ Perforate☐ Fracture Treat or Acidize☐ Vent or Flare☐ Multiple Completion☐ Water Shut-Off☐ Other _____

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

☐ Abandon *☐ New Construction☐ Repair Casing☐ Pull or Alter Casing☐ Change of Plans☐ Perforate☐ Convert to Injection☐ Vent or Flare☒ Fracture Treat or Acidize☐ Water Shut-Off☒ Other CO, Perf

Date of work completion 4/5/94

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed in the subject well.

RECEIVED

APR 6 1994

DIVISION OF OIL, GAS & MINING

13.

Name & Signature:

N.O. Shiflett

Title: District Drilling Manager

Date: 12/02/94

(This space for State use only)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

FARNSWORTH #2-12B5 (CLEANOUT, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 73.63153% ANR AFE: 00009
TD: 14,099' PBD: 14,077'
5" LINER @ 11,288'-14,099'
PERFS: 11,263'-14,049' (WASATCH)
CWC(M\$): 127.0

PAGE 2

6 1994

OF OIL, GAS & MINING

- 3/16/94 Prep to release TAC & POOH w/2" tbg.
MIRU. NU BOPE, ND prod lines & WH. Unseated stinger. LD 8' 2" N-80 8rd tbg sub. Flushed 2" w/50 bbls. POOH w/90 stds (180 jts) of 2" DSS-HT tbg. The 1st 10 stds dragged 8000# to 12,000# over string wt. Hook hot oiler to csg. Pump 25 bbls down csg. Started pulling 2" while hot oiler pumped 50 more bbls down csg. Last 80 stds dragged only 2000# to 6000# over string wt. CC: \$3,509
- 3/17/94 RIH w/7" scraper.
POOH w/182 jts of 2" DSS-HT tbg. Rls 7" TAC. POOH w/356 jts IJ Nu-Loc. LD dual string pump cavity, 7 jts 2" 8rd tbg, 4 1/2" PBGA, 1-jt 2", 2" solid plug, 1 - 2" perf jt & 7" Mtn States TAC. RIH w/6 1/2" mill & 7" csg scraper on 124 jts tbg. CC: \$6,685
- 3/18/94 PU & RIH w/CO tool.
Run csg scraper to 11,287'. Had tight spot @ 6420', work thru spot. POOH w/6 1/2" mill & 7" csg scraper. CC: \$9,165
- 3/19/94 Finish POOH w/2" & LD 2" & 2" tbg.
PU & RIH w/4 1/2" mill & CO tools. Hit fill @ 13,464', work thru. Hit spot @ 14,018', work thru. CO to 14,077'. Start POOH w/CO tools. CC: \$14,040
- 3/20/94 Prep to perf.
Finish POOH w/CO tools. CC: \$16,537
- 3/21/94 PU 3 1/2" tbg.
Bled gas off well. RU OWP & shot Wasatch perfs w/3 1/2" csg guns, 120° phasing, 3 SPF.
- | Run # | Interval | Feet | Holes | PSI | FL |
|-------|-----------------|------|-------|-----|---------|
| 1 | 13,997'-13,192' | 26 | 78 | 0 | 10,200' |
| 2 | 13,171'-12,605' | 25 | 75 | 0 | 10,200' |
| 3 | 12,600'-11,507' | 25 | 75 | 0 | 10,200' |
| Total | | 76 | 228 | | |
- RD OWP. PU 7" Mtn States HD pkr & 65 jts of 3 1/2" tbg. CC: \$31,324
- 3/22/94 Prep to acidize.
Set HD pkr @ 10,195' w/35,000# compression. PT csg to 2000 psi, held for 15 min. Good test. Bled off pressure. CC: \$35,774
- 3/23/94 Swab back load.
RU Dowell to acidize Wasatch perfs @ 11,263'-14,049' w/25,000 gal 15% HCl w/additives, BAF, rock salt & 900 - 1.1 balls. MTP 8850#, ATP 8200#, MTR 41.4 BPM, ATR 27 BPM, min trtg rate 24.7 BPM. ISIP 2710#, 5 min 380#, 10 min SIP 0#. Had good diversion, 1125 BLWTR. Swab 75 BF/12 runs, FFL 7200', pH 3.0, 100% wtr. CC: \$85,265
- 3/24/94 Running Prism Log.
Made 8 swab runs/6 hrs. Swab back 6 BO, 2 BW/6 hrs, FFL 9000', oil cut 75%, 1 BPH feed-in. RU Delsco. RIH w/gauge ring to 14,077' PBD to check for fill. CC: \$96,015

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

FARNSWORTH #2-12B5 (CLEANOUT, PERF & ACIDIZE)

PAGE 3

ALTAMONT FIELD

DUCHESNE COUNTY, UT

WI: 73.63153% ANR AFE: 00009

3/25/94 LD 3½" tbg.
RU Atlas WL. Run Prism log off perfs @ 14,049'-11,263'. RD Atlas WL. Rls 7" HC pkr. LD 90 jts of 3½" tbg. CC: \$105,928

3/26/94 RIH w/prod tbg.
LD 252 jts of 3½" tbg. LD 7" HD pkr. PU 7" Mtn States TAC. 4' tbg sub. 1-jt perf 2½" N-80, solid plug, 1-jt N-80 8rd, 4½" PBGA, 7-jts N-80 8rd. Tested pump cavity on ground to 10,000 psi. Hydrotested to 8500 psi & RIH w/110 jts of 2½" IJ Nu-Lok tbg to 6915'. CC: \$110,823

3/27/94 SD for Sunday.

3/28/94 Setting TAC, running 2½" sidestring.
Hydrotest & RIH w/188 jts. Found & LD 32 crimped jts. PU 32 new jts of IJ Nu-Lok 2½" & hydrotested in hole. RD 4-Star. CC: \$115,298

3/29/94 RDMO, return to production.
Bled gas off well, SITP & SICP 300#. RD floor. ND BOP. Set 7" TAC @ 11,245'. Landed 2½" w/16,000# tension. NU BOP, XO to 2½". PU Nat'l stinger & RIH w/362 jts of DSS-HT 2½" tbg. Landed 2½" w/7000# compression. ND BOP. RU Delsco & ran SV to 10,885'. RD Delsco. Hooked hot oiler. Fill 2½" x 2½" w/100 BW. Circ 20 bbls to treater. PT to 4000#. Lost 50 psi/15 min. ND WH & prod lines. Drifted WH. Tested WH to 5000 psi, good test. PU & RIH w/pump. Place well on production. CC: \$128,745

3/29/94 Pmpd 49 BO, 59 BW, 54 MCF, 12 hrs.

3/30/94 Pmpd 57 BO, 295 BW, 100 MCF. Finish PU equip, RD General Well Unit #102. CC: \$136,316

3/31/94 Pmpd 38 BO, 287 BW, 77 MCF.

4/1/94 Pmpd 29 BO, 237 BW, 78 MCF.

4/2/94 Pmpd 26 BO, 261 BW, 74 MCF.

4/3/94 Pmpd 23 BO, 227 BW, 69 MCF, PP 2950#, will check FL today.

4/4/94 Pmpd 26 BO, 242 BW, 69 MCF, PP 3000#. Checked FL - FL @ 9332', pump cavity @ 10,882'.

4/5/94 Pmpd 25 BO, 220 BW, 68 MCF, pump pressure 3000#.

Prior prod: 13 BO, 135 BW, 50 MCF. Final report.



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

ANR Production Company

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

8. Well Name and Number:

Farnsworth #2-12B5

9. API Well Number:

43-013-31115

10. Field and Pool, or Wildcat:

Altamont/Bluebell

4. Location of Well

Footages: 993' FSL & 768' FWL

County: Duchesne

QQ, Sec., T., R., M.: SW/SW Section 12, T2S-R5W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other CO ₂ Perf | |

Approximate date work will start

Upon Approval

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of work completion

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure to CO and acid stimulate the Wasatch.

APPROVED BY THE STATE
OF UTAH
DIVISION OF OIL, GAS AND MINING
DATE: 12/21/94
BY: [Signature]

13.

Name & Signature:

N.O. Shiflett/sab

N.O. Shiflett

Title: District Drilling Manager

Date: 12/15/94

(This space for State use only)

WORKOVER PROCEDURE

FARNSWORTH 2-12B5 SECTION 28 - T1S - R4W ALTAMONT FIELD DUCHESNE COUNTY, UTAH

WELL DATA

LOCATION: 993' FSL & 768' FWL
ELEVATION: 6791' GL, 6818' KB
TOTAL DEPTH: 14,099'
PBTD: 14,077'
CASING: 9 5/8", 40#, S-95 LT&C @ 6010', cmt w/ 2580 sx & 500 sx top job.
7", 26#, N-80/P110 LT&C @ 11,525', cmt w/ 850 sx
5", 18#, P110 FL4S set @ 11,288'-14,099' cmt w/ 450 sx
TUBING: 2 7/8" 6.5#, N-80 DSS-HT @ 11,225' (7" B-2 Anchor Catcher)
2 3/8" N-80 DSS-HT @ 10,890' (pump cavity)

TUBULAR DATA

Description	ID	Drift	Capacity BBL/FT	Burst Psi	Collapse Psi
7" 26# N-80	6.276"	6.151"	0.0382	7240	5410
7" 26# P-110	6.276"	6.151"	0.0382	9960	6210
5" 18# P-110	4.276"	4.151"	0.0177	13,940	13,470
2 7/8" 6.5# N-80	2.441"	2.347"	0.00579	10570	11,160
2 3/8" 4.7# N-80	1.995"	1.901"	.00387	11,200	11,780

CURRENT PRODUCTION

13 BOPD, 58 MCFPD, 145 BWPD (October 1994 avg)

PROCEDURE

- 1) MIRU service rig. Kill well if necessary. NDWH & NU BOPE. POOH w/2 3/8" tbg. Release B-2 AC & POOH w/2 7/8" DSS-HT tbg.
- 2) PU 6 1/8" mill & CO assembly on 2 7/8" tbg. & CO csg. to 11,200'. POOH & LD BHA. PU 4 1/8" mill & CO assembly on tbg & TIH. CO 5" liner to +/- 14,077'. TOO. w/tbg & LD mill & CO assembly.
- 3) PU 5" pkr. on 2 7/8", 8.7#, P110 tubing and TIH. Set packer @ +/- 12,810' (between perfs @ 12,802' & 12,828').
- 4) Acidize Wasatch perfs 12,828' to 14,049' w/ 10,000 gals 15% HCl plus additives per attached schedule. **Note: Include RA tracer as specified. MTP = 8500 psi.**
- 5) Flow/swab back acid load.
- 6) POOH & LD workstring. Contact Denver office for decision to run Prism log.

- 7) PU & RIH w/pkr, pump cavity on 2 7/8" DSS-HT tbg. Set B-2 AC @ +/- 11,225', pump cavity @ +/-11,125' (TAC, 1jt. 2 7/8" tbg., 2 7/8" solid plug, PBGA, 1 jt. 2 7/8" tbg., pump cavity). TIH w/2 3/8" tbg. ND POPE, NU WH. Return well to hydraulic pump.
- 8) RDMO workover rig.

NOTE: If it is necessary to kill well, do so with filtered 3% KCl water.

DAP:AJA 

Farnsworth 2-12B5
Altamont Field
Duchesne Co., UT

Current Wellbore Schematic

KB: 6,818'
GL: 6,791'

Pump Unit Description:
Hydraulic Pump

9-5/8" 40# S-95
@6,010 w/ 2,580 sx

Production String:
2-7/8" 6.5# N-80

Sidestring:
2-3/8" 4.7# N-80

TOL @ 11,288'

7" 26# N-80 P110
@11,525 w/ 850 sx

Pump Cavity @ 10,882'

7" B-2 Anchor Catcher
@ 11,225'

Perfs 11,263 - 14,049
828 holes

PBTD @ 14,077'

5" 18# N-80 P110 liner
w/ 450 sx

TD 14,099'

12/9/94 DAP

DAP

Farnsworth 2-12B5
Altamont Field
Duchesne Co., UT

Proposed Wellbore Schematic

KB: 6,818'
GL: 6,791'

Pump Unit Description:
Hydraulic Pump

9-5/8" 40# S-95
@6,010 w/ 2,580 sx

Production String:
2-7/8" 6.5# N-80

Sidestring:
2-3/8" 4.7# N-80

TOL @ 11,288'

7" 26# N-80 P110
@11,525 w/ 850 sx

Pump Cavity @ 11,125'

7" B-2 Anchor Catcher
@ 11,225'

Perfs 11,263 - 14,049
828 holes

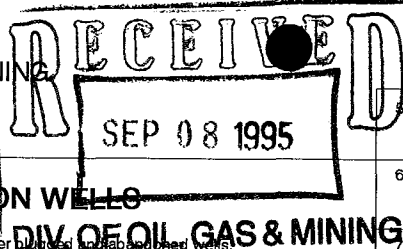
PBTD @ 14,077'

5" 18# N-80 P110 liner
w/ 450 sx

TD 14,099'

12/9/94 DAP

DAP

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter existing abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

1. Type of Well:

OIL



GAS



OTHER:

8. Well Name and Number:

Farnsworth #2-12B5

2. Name of Operator:

ANR Production Company

9. API Well Number:

43-013-31115

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, or Wildcat:

Altamont/Bluebell

4. Location of Well

Footages:

993' FSL & 768' FWL

County:

Duchesne

QQ, Sec., T., R., M.:

SW/SW Section 12, T2S-R5W

State:

Utah

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other CO | |

✓ Date of work completion 3/27/95

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.

13.

Name & Signature:

Sheila Bremer

Sheila Bremer

Title: Environmental & Safety Analyst

Date:

✓ 09/06/95

(This space for State use only)

tax credit
10/3/95

ANR PRODUCTION COMPANY
CHRONOLOGICAL HISTORY

FARNSWORTH #2-12B5 (CLEANOUT, ACIDIZE)

PAGE 4

ALTAMONT FIELD

DUCHESNE COUNTY, UT

WI: 73.631530% ANR AFE: 00514

TD: 14,099' PBD: 14,077'

5" LINER @ 11,288'-14,099'

PERFS: 11,263'-14,049'

CWC(M\$): 98.8

- 3/3/95 POH w/2 1/2" tbg.
MIRU workover rig. ND WH, NU BOP. POH w/2 1/2" sidestring. CC: \$3,567
- 3/4-5/95 SD for weekend.
- 3/6/95 POH w/scrapper.
POH w/2 1/2" tbg & pump cavity. RIH w/7" scrapper to top of 5" liner @ 11,288'. TOOH & LD 5 jts 2 1/2" workstring. CC: \$6,928
- 3/7/95 Prep to CO 5" liner.
POH w/7" scrapper. RIH w/4 1/2" mill, 1-jt 2 1/2" tbg, check, 30 jts 2 1/2" tbg, check bailer & drain, 10 jts 2 1/2" tbg. TIH w/326 jts 2 1/2" tbg to 10,971'. CC: \$10,648
- 3/8/95 RIH w/pkr on 2 1/2" workstring.
TIH w/94 jts 2 1/2" , tag fill @ 14,061'. CO 5" liner from 14,061' to 14,077' PBD. POH w/54 jts 2 1/2" workstring & 366 jts 2 1/2" prod string. LD 41 jts 2 1/2" tbg & CO tools. Btm 3 jts filled w/sand, mud, scale & balls. CC: \$15,971
- 3/9/95 Prep to acidize.
RIH w/7" No-Go, 389 jts 2 1/2" workstring & 5" HD pkr to 12,574'. CC: \$20,055
- 3/10/95 TOOH w/P-105 workstring.
TIH w/11 jts tbg, tag LT w/7" No-Go. Pulled 95' of tbg, set pkr @ 12,810'. RU Dowell. Acidize perfs @ 12,828'-14,049' w/10,000 gal 15% HCl + additives, BAF, rock salt, 500 - 1.1 BS's & 3-RA tags. MTP 8950#, ATP 8200#, MTR 21 BPM, ATR 11 BPM. ISIP 3818#, 10 min SIP 0#. Had good diversion, 475 BLTR. Had to work pkr free. POH to 11,250'. RU swab, tag FL @ 9382'. Could not swab workstring. RD swab. LD workstring. CC: \$48,631
- 3/11/95 Landing 2 1/2" prod string.
TOOH & LD 214 jts 2 1/2" P-105 tbg & 5" pkr. RU 4-Star. PU 7" AC, 4' sub, perf'd jt, solid plug, 1-jt 2 1/2" tbg, PBGA, 6' 2 1/2" sub, 1-jt 2 1/2" tbg, Nat'l pump cavity, 6' 2 1/2" sub, 6 jts 2 1/2" 8rd & 358 jts 2 1/2" IJ Nu-Lok. Hydrotested to 8500#. RD 4-Star. CC: \$56,720
- 3/12/95 Change SV to test tbg.
TIH, tagged LT @ 11,288'. ND BOP's, set TAC @ 11,236', SN @ 11,095', cavity @ 11,067'. Set TAC w/20,000# tension. NU BOP's. PU 2 1/2" sidestring & TIH w/367 jts 2 1/2" tbg. ND BOP's. Spaced out stinger & sting into cavity. RU Delsco. Flushed tbg w/60 BW, ran SV. Test 2 1/2" to 3000#, held. Prep to pull SV. CC: \$60,504
- 3/13/95 TIH w/new stinger on 2 1/2" sidestring.
Ran new SV. RD Delsco. PU on 2 1/2" tbg - pulling 15,000# over string wt. SV would not test. NU BOP's. TOOH w/2 1/2" sidestring & stinger. CC: \$63,550
- 3/14/95 TOOH w/2 1/2" tbg.
TIH w/new pump cavity stinger on 2 1/2" sidestring. Stung into cavity. ND BOP's. Could not get test on tbg. RU Delsco & retrieved SV. Ran new SV. NU BOP's. TOOH w/2 1/2" sidestring. ND BOP's, unset TAC. NU BOP's. CC: \$68,024

ANR PRODUCTION COMPANY
CHRONOLOGICAL HISTORY

FARNSWORTH #2-12B5 (CLEANOUT, ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 73.631530% ANR AFE: 00514

PAGE 5

3/15/95 Prep to set TAC.
POH w/357 jts IJ Nu-Lok, 6 jts 2½" 8rd tbg, 2½" sub, cavity, PBGA & 7" AC. TIH w/new 7" AC, 2½" sub, perf'd jt, solid plug, 1-jt 2½" 8rd, 4½" PBGA, 2½" sub, 1-jt 2½" 8rd tbg, Nat'l 220 pump cavity. PT pump cavity to 8500#. Hydrotest 363 jts 2½" IJ Nu-Lok to 8500#. RD 4-Star. CC: \$73,962

3/16/95 RIH w/2½" sidestring.
ND BOP's, set TAC @ 11,236' w/cavity @ 11,067'. SN @ 11,095'. NU BOP's. RIH w/stinger on 67 jts 2½" sidestring. Rig SD for brake repair. CC: \$75,031

3/17/95 Well on pump.
Finish RIH w/2½" DSS-HT tbg. ND BOP's. Spaced out & landed 2½" in donut. RU Delsco, ran SV. Pmpd 120 BW down 2½", up 2½" tbg. Tested tbg & cavity to 4000#, held. RU WH, test to 5000#. RDMO rig. CC: \$82,487

3/18/95 Pmpd 35 BO, 192 BW, 14 MCF, 40 SPM.

3/19/95 Pmpd 34 BO, 255 BW, 82 MCF, 40 SPM.

3/20/95 Pmpd 2 BO, 21 BW, 92 MCF, 1 hr. Down 23 hrs - pump change.

3/21/95 Pmpd 5 BO, 32 BW, 65 MCF, 6 hrs. Down 18 hrs - pump change.

3/22/95 Pmpd 29 BO, 258 BW, 74 MCF, 40 SPM, PP 3600#.

3/23/95 Pmpd 32 BO, 329 BW, 69 MCF, 40 SPM, PP 3600#.

3/24/95 Pmpd 25 BO, 287 BW, 71 MCF, 36 SPM, PP 3500#.

3/25/95 Pmpd 9 BO, 315 BW, 87 MCF, 36 SPM, PP 3600#.

3/26/95 Pmpd 21 BO, 290 BW, 81 MCF, 36 SPM, PP 3700#.

3/27/95 Pmpd 31 BO, 274 BW, 81 MCF, 36 SPM, PP 3500#.

Prior prod: 13 BO, 145 BW, 58 MCF. Final report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages:

See Attached

QQ, Sec., T., R., M.:

See Attached

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

See Attached

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

County: See Attached

State: Utah

11.

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(Submit In Duplicate)

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| <input type="checkbox"/> Other _____ | |

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SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
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| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Date of work completion _____

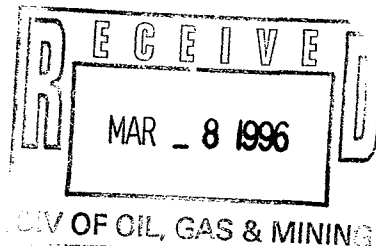
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

Bonnie Carson
Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company



13.

Name & Signature:

Sheila Bremer

Sheila Bremer

Environmental & Safety Analyst

Title: Coastal Oil & Gas Corporation

Date:

03/07/96

(This space for State use only)

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL		Field	County
					Footages	Section, Township & Range		
Brotherson 1-33A4	43-013-30272	Patented 1680	N/A	N/A	820' FNL & 660' FEL	NENE, 33-1S-4W	Altamont	Duchesne
Brotherson 2-10B4	43-013-30443	Patented 1615	N/A	N/A	1241' FSL & 1364' FWL	SESW, 10-2S-4W	Altamont	Duchesne
Brotherson 2-14B4	43-013-30815	Fee 10450	N/A	N/A	2557' FSL & 1642' FWL	NESW, 14-2S-4W	Altamont	Duchesne
Brotherson 2-15B4	43-013-31103	Fee 1771	N/A	N/A	996' FWL & 1069' FSL	SWSW, 15-2S-4W	Altamont	Duchesne
Brotherson 2-22B4	43-013-31086	Fee 1782	N/A	N/A	1616' FWL & 1533' FSL	NESW, 22-2S-4W	Altamont	Duchesne
Brotherson 2-2B5	43-013-31302	Fee 11342	N/A	N/A	1034' FSL & 2464' FEL	SWSE, 2-2S-5W	Altamont	Duchesne
Christensen 2-29A4	43-013-31303	Fee 11235	N/A	N/A	1425' FSL & 2131' FEL	NWSE, 29-1S-4W	Altamont	Duchesne
Crook 1-6B4	43-013-30213	Patented 1825	N/A	N/A	2485' FNL & 1203' FEL	SENE, 6-2S-4W	Altamont	Duchesne
Dastrup 2-30A3	43-013-31320	Fee 11253	N/A	N/A	1250' FSL & 1229' FWL	SWSW, 30-1S-3W	Altamont	Duchesne
Doyle 1-10B3	43-013-30187	Patented 1810	N/A	N/A	2382' FNL & 2157' FWL	SENE, 10-2S-3W	Bluebell	Duchesne
Duncan 2-9B5	43-013-30719	Fee 2410	N/A	N/A	1701' FWL & 1554' FSL	NESW, 9-2S-5W	Altamont	Duchesne
Ehrich 3-11B5	43-013-31080	Fee 1691	N/A	N/A	1654' FSL & 1754' FWL	NESW, 11-2S-5W	Altamont	Duchesne
Elder 1-13B2	43-013-30366	Patented 1905	N/A	N/A	1490' FNL & 1334' FEL	SWNE, 13-2S-2W	Bluebell	Duchesne
Ellsworth 1-17B4	43-013-30126	Patented 1695	N/A	N/A	763' FNL & 1189' FEL	NENE, 17-2S-4W	Altamont	Duchesne
Ellsworth 1-19B4	43-013-30183	Patented 1760	N/A	N/A	2043' FNL & 1764' FEL	SWNE, 19-2S-4W	Altamont	Duchesne
Ellsworth 1-20B4	43-013-30351	Patented 1900	N/A	N/A	1744' FNL & 1342' FEL	SWNE, 20-2S-4W	Altamont	Duchesne
Ellsworth 1-8B4	43-013-30112	Fee 1655	N/A	N/A	1755' FNL & 2377' FEL	SWNE, 8-2S-4W	Altamont	Duchesne
Ellsworth 2-17B4	43-013-31089	Fee 1696	N/A	N/A	1355' FWL & 1362' FSL	NESW, 17-2S-4W	Altamont	Duchesne
Ellsworth 2-19B4	43-013-31105	Fee 1761	N/A	N/A	1402' FSL & 1810' FWL	NESW, 19-2S-4W	Altamont	Duchesne
Ellsworth 2-20B4	43-013-31090	Fee 1902	N/A	N/A	677' FWL & 1611' FSL	NWSW, 20-2S-4W	Altamont	Duchesne
Ellsworth 3-20B4	43-013-31389	Fee 11488	N/A	N/A	1500' FNL & 1203' FWL	SWNW, 20-2S-4W	Altamont	Duchesne
Farnsworth 1-12B5	43-013-34024	30124 Patented 1645	N/A	N/A	2479' FNL & 1503' FEL	SWNE, 12-2S-5W	Altamont	Duchesne
Farnsworth 1-13B5	43-013-30092	Patented 1610	N/A	N/A	670' FNL & 1520' FEL	NWNE, 13-2S-5W	Altamont	Duchesne
Farnsworth 1-7B4	43-013-30097	Patented 1600	N/A	N/A	1923' FNL & 1095' FEL	SENE, 7-2S-4W	Altamont	Duchesne
Farnsworth 2-12B5	43-013-31115	Fee 1646	N/A	N/A	993' FSL & 768' FWL	SWSW, 12-2S-5W	Altamont	Duchesne
Farnsworth 2-7B4	43-013-30470	Patented 1935	N/A	N/A	1292' FSL & 1500' FWL	SESW, 7-2S-4W	Altamont	Duchesne
Fieldstead 2-28A4	43-013-31293	Fee 11177	N/A	N/A	2431' FSL & 2212' FWL	NESW, 28-1S-4W	Altamont	Duchesne
Galloway 1-18B1	43-013-30575	Fee 2365	N/A	N/A	1519' FNL & 1565' FEL	SWNE, 18-2S-1W	Bluebell	Duchesne
Hanskutt 2-23B5	43-013-30917	Fee 1600	N/A	N/A	951' FSL & 761' FWL	SWSW, 23-2S-5W	Altamont	Duchesne
Hanson 1-24B3	43-013-30629	Fee 2390	N/A	N/A	1354' FNL & 1540' FWL	NENW, 24-2S-3W	Bluebell	Duchesne
Hanson 2-9B3	43-013-31136	Fee 10455	N/A	N/A	1461' FWL & 1531' FSL	NESW, 9-2S-3W	Altamont	Duchesne
Hanson Trust 1-32A3	43-013-30141	Patented 1640	N/A	N/A	671' FNL & 1710' FEL	NWNE, 32-1S-3W	Altamont	Duchesne
Hanson Trust 1-5B3	43-013-30109	Patented 1635	N/A	N/A	1200' FNL & 1140' FWL	NENE, 5-2S-3W	Altamont	Duchesne
Hanson Trust 2-29A3	43-013-31043	Fee 10205	N/A	N/A	1857' FWL & 1394' FSL	NESW, 29-1S-3W	Altamont	Duchesne
Hanson Trust 2-32A3	43-013-31072	Fee 1641	N/A	N/A	1141' FWL & 1602' FSL	NWSW, 32-1S-3W	Altamont	Duchesne
Hanson Trust 2-5B3	43-013-31079	Fee 1636	N/A	N/A	1606' FSL & 1482' FWL	NESW, 5-2S-3W	Altamont	Duchesne
Hartman 1-31A3	43-013-30093	Fee 5725	N/A	N/A	1019' FNL & 1024' FEL	NENE, 31-1S-3W	Altamont	Duchesne
Hartman 2-31A3	43-013-31243	Fee 11026	N/A	N/A	2437' FSL & 1505' FWL	SWSW, 31-1S-3W	Altamont	Duchesne
Hunt 1-21B4	43-013-30214	Patented 1840	N/A	N/A	1701' FNL & 782' FEL	SENE, 21-2S-4W	Altamont	Duchesne
Hunt 2-21B4	43-013-31114	Fee 1839	N/A	N/A	1512' FWL & 664' FSL	NESW, 21-2S-4W	Altamont	Duchesne
Iorg 2-10B3	43-013-31388	Fee 11482	N/A	N/A	738' FNL & 660' FEL	NENE, 10-2S-3W	Altamont	Duchesne
Lake Fork 3-15B4	43-013-31358	Fee 11378	N/A	N/A	1300' FNL & 1450' FWL	NENW, 15-2S-4W	Altamont	Duchesne
Lawrence 1-30B4	43-013-30220	Fee 1845	N/A	N/A	919' FNL & 1622' FEL	NWNE, 30-2S-4W	Altamont	Duchesne
Lawson 1-28A1	43-013-30358	Fee 1901	N/A	N/A	2275' FSL & 1802' FEL	NWSE, 28-1S-1W	Bluebell	Duchesne
Lazy K 2-14B3	43-013-31354	Fee 11452	N/A	N/A	1670' FSL & 1488' FEL	NWSE, 14-2S-3W	Bluebell	Duchesne
Lindsay 2-33A4	43-013-31141	Fee 10457	N/A	N/A	1499' FWL & 663' FSL	SESW, 33-1S-4W	Altamont	Duchesne
Lotridge Gates 1-3B3	43-013-30117	Patented 1670	N/A	N/A	965' FNL & 750' FEL	NENE, 3-2S-3W	Altamont	Duchesne
Matthews 2-13B2	43-013-31357	Fee 11374	N/A	N/A	858' FNL & 1098' FWL	NWNW, 13-2S-2W	Bluebell	Duchesne
Meeks 3-8B3	43-013-31377	Fee 11489	N/A	N/A	1065' FNL & 1124' FWL	NWNW, 8-2S-3W	Altamont	Duchesne

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *6H*

1	REC-7-51
2	DTS 8-FILE
3	VLD
4	RST
5	DEC
6	FILM ✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator) <u>COASTAL OIL & GAS CORP</u>	FROM (former operator) <u>ANR PRODUCTION CO INC</u>
(address) <u>PO BOX 749</u>	(address) <u>PO BOX 749</u>
<u>DENVER CO 80201-0749</u>	<u>DENVER CO 80201-0749</u>
phone <u>(303) 572-1121</u>	phone <u>(303) 572-1121</u>
account no. <u>N 0230 (B)</u>	account no. <u>N 0675</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-31115</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- lec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- lec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- lec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fee C.A.'s) (8-20-96/Indian C.A.'s)*
- lec* 6. Cardex file has been updated for each well listed above.
- lec* 7. Well file labels have been updated for each well listed above.
- lec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- lec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date March 11, 1996. If yes, division response was made by letter dated 19 . *(Same Bond as Coastal)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960311 This change involves Fee lease / non C.A. wells ~~only~~ State lease wells.
C.A. & Indian lease wells will be handled on separate change.

960412 BLM/SL Apprv. C.A.'s 4-11-96.

960820 BIA Apprv. CA's 8-16-96.

960329 BIA Apprv. Indian Lease wells 3-26-96.

WE71/34-35

*961107 Lemicy 2-582/43-013-30784 under review at this time; no chg. yet!

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒GAS ☐OTHER: ☐

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

4. Location of Well

Footages:

993' FSL & 768' FWL

QQ, Sec., T., R., M.:

SW/SW Section 12, T2S-R5W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

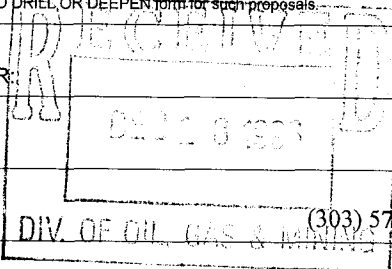
Farnsworth #2-12B5

9. API Well Number:

43-013-31115

10. Field and Pool, or Wildcat:

Altamont/Bluebell



11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input checked="" type="checkbox"/> Perforate |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start

12/23/96

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed on the subject well.

13.

Name & Signature:

Title

Sheila Bremer

Environmental & Safety Analyst

Date

12/17/96

(This space for State use only)

Farnsworth #2-12B5

Workover Procedure

Nov. 8, 1996

Page 2

- 11/90 Add Upper Wasatch and infill perf the Lower Wasatch from 11,263' to 14,049', 45 zones, 50 feet, 150 holes. Acidize w/ 18,000 gals 15% HCl.
Prior Production: 18 BOPD, 68 BWPD, 81 MCFPD
Post Production: 108 BOPD, 126 BWPD, 129 MCFPD
- 03/94 Add in infill perfs across Wasatch from 11,507' to 13,997', 76 feet, 67 zones, 3 SPF, 228 holes. Acidize perfs from 11,263' to 14,049' (650 old, 228 new) w/ 25,000 gals 15% HCl.
Prior Production: 13 BOPD, 135 BWPD, 50 MCFPD
Post Production: 26 BOPD, 242 BWPD, 69 MCFPD
- 03/95 Acidize perfs from 12,828' to 14,049' w/ 10,000 gals 15% HCl
Prior Production: 13 BOPD, 145 BWPD, 58 MCFPD
Post Production: 31 BOPD, 274 BWPD, 36 MCFPD

Present Status

Well shut-in since June, 1995. Last continuous production was in May, 1995 when well averaged 14 BOPD, 81 MCFPD, and 222 BWPD for 30 days.

Cumulative Production As of 11/1/96

180 MBO and 447 MMCF

Procedure

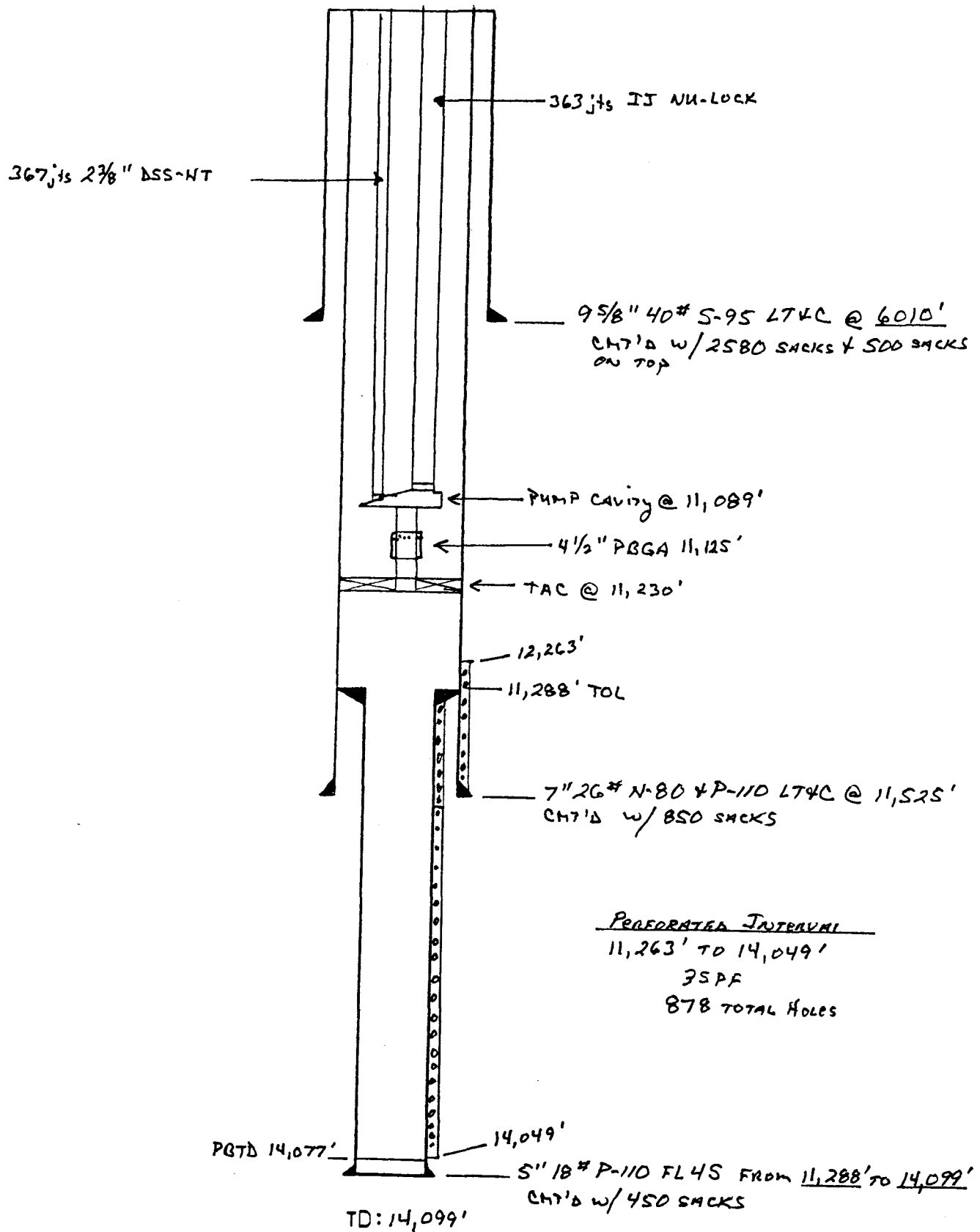
- 1) MIRU. NUBOPE. Rls 2-3/8" sidestring and POOH. Rls TAC and POOH w/ 2-7/8" production string.
- 2) RU wireline service company. RIH w/ gauge ring to $\pm 12,200'$. RIH w/ CIBP & set @ 12,183' (Per OWP CBL dated 10/3/85). RIH w/ dump bailer & spot 1 sack cmt on CIBP. TOC @ $\pm 12,173'$.
- 3) RIH w/ 3-1/8", 120° phasing, 3 SPF, casing gun. Add infill perforations across the Upper Wasatch from **11,312' to 12,143'**, 22 settings, 66 holes per the attached schedule. Record all fluid level & pressure changes.

RIH w/ 4", 120° phasing, 3 SPF, casing gun. Perforate the upper portion of the Wasatch Transition interval from **11,045' to 11,252'**, 26 settings, 78 holes per the attached schedule. Record all fluid level & pressure changes. **Monitor well conditions.**

Farnsworth #2-12B5
Workover Procedure
Nov. 8, 1996
Page 3

- 4) PU & RIH w/ 7" treating pkr and 3-1/2" 9.3# N-80 tbg. Set pkr @ $\pm 11,000'$. Press tst backside to 1500 psig.
- 5) Acidize perforations from 11,045' to 12,180', 456 total holes (144 new, 312 old), w/ 13,700 gals 15% HCL, 680 1.1 BS's, and diverter per the attached schedule. MTP: 9500 psig. **Note: all fluids should be heated to 150° F.**
- 6) Flow/swab back acid load. If necessary, kill well with filtered fresh water treated with clay inhibitor.
- 7) PU & RIH w/ production equipment as follows:

	<u>Length</u>	<u>Btm Depth</u>
7" TAC	2.5'	11,030.0'
2-7/8" 8rd sub	4.0'	11,027.5'
2-7/8" perf'd jt	33.0'	11,023.5'
Solid plug	0.5'	10,990.5'
4-1/2" PBGA	33.8'	10,990.0'
2-7/8" 8rd sub	6'	10,956.2'
Pump cavity	28.43'	10,950.2'



GREATER ALTAMONT FIELD**FARNSWORTH #2-12B5**

Section 12-T2S-R5W
Duchesne County, Utah

Perforation Schedule
Infill Upper Wasatch and Transition Interval
November 11, 1996

Gearhart Dual Ind. Log Run #1 08/18/85	OWP CBL Run #1 10/03/85
11,045	11,040
11,047	11,042
11,049	11,044
11,054	11,049
11,057	11,051
11,060	11,054
11,064	11,058
11,070	11,064
11,084	11,078
11,086	11,080
11,089	11,083
11,098	11,092
11,106	11,100
11,111	11,105
11,134	11,128
11,143	11,137
11,148	11,142
11,153	11,147
11,165	11,159
11,172	11,165
11,176	11,170
11,210	11,204
11,225	11,218
11,228	11,222
11,243	11,238
11,252	11,247
11,312	11,306
11,326	11,320
11,333	11,328
11,349	11,343
11,360	11,354
11,430	11,424
11,452	11,447
11,464	11,459

Gearhart Dual Ind. Log Run #1 08/18/85	OWP CBL Run #1 10/03/85
(continued)	(continued)
11,490	11,484
Run #2 09/17/85	
11,566	11,561
11,613	11,607
11,627	11,622
11,710	11,705
11,730	11,726
11,773	11,769
11,790	11,786
11,897	11,894
11,919	11,916
11,931	11,928
12,015	12,012
12,127	12,125
12,143	12,139

Sub-Total DIL Log Run #1 - 35 Intervals

Sub-Total DIL Log Run #2 - 13 Intervals

Total - 48 Intervals

Well Name: Farnsworth #2-12B5

Date: 11/12/96

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	4,000			
Divertor	2		1,500		
Acid	3			2,500	120
Divertor	4		2,000		
Acid	5			3,000	150
Divertor	6		1,500		
Acid	7			4,000	200
Divertor	8		1,000		
Acid	9			4,200	210
Flush	10	5,600			
Totals	(gals):	9,600	6,000	13,700	680, 1.1 S.G.
	(bbls):	229	143	326	

Gelled Saltwater to contain: 1/2 ppg BAF -----
 1/2 ppg Rock Salt -----
 0 ppg Wax Beads -----
 Y Crosslinked? YF140 Crosslinked gel -----

Perforations from 11,045' - 12,180' -----
Packer set @ 11,000' -----

Treatment down 3 1/2" tubing @ 9,500 psi MTP -----

(4)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION RECORD

OPERATOR: COASTAL OIL & GAS CORP COMPANY REP: MARVIN BOZARTH

WELL NAME: FARNSWORTH #2-1285 API NO: 43-013-31115

SECTION: 12 TWP: 25 RANGE: 5W COUNTY: Duchesne

TYPE OF WELL: OIL: Y GAS: WATER INJECTION:

STATUS PRIOR TO WORKOVER: PRODUCING OIL WELL

INSPECTOR: DENNIS L INGRAM TIME: 1:00 PM DATE: 1/21/97

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: PUMP CHANGE: PARTED RODS:

CASING OR LINER REPAIR: ACIDIZE: RECOMPLETION: YES

TUBING CHANGE: WELLBORE CLEANOUT: WELL DEEPEMED:

ENHANCED RECOVERY: THIEF ZONE: CHANGE ZONE:

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED: PIT TANK & 400 BBL.
UPRIGHT

PIT: LINED UNLINED FRAC TANK (2) ROPE: Y H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: MAKING SWAB RUN--ALL WERE

DRY SO FAR. (HAROLD'S RIG, IDS NOW POOL)

REMARKS:

OPERATOR SHOT NEW PERFS UP HOLE AND CLAIM THAT ALL PERFS WERE
LEFT OPEN FOR PRODUCTION.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒GAS ☐

OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages:

993' FSL & 768' FWL

QQ, Sec., T., R., M.:

SW/SW Section 12, T2S-R5W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Farnsworth #2-12B5

9. API Well Number:

43-013-31115

10. Field and Pool, or Wildcat:

Altamont/Bluebell

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

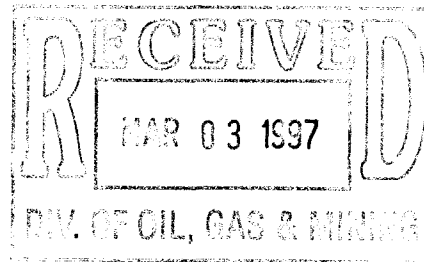
- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion 2/3/97Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13.

Name & Signature:

Sheila Bremer

Title

Sheila Bremer

Environmental & Safety Analyst

Date

02/27/97

(This space for State use only)

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

FARNSWORTH #2-12B5 (PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 79.6% AFE: 26724
TD: 14,099' PBSD: 14,077'
5" @ 11,288'-14,099'
PERFS: 11,263'-14,049'
CWC(M\$): 94.0

- 1/15/97 **POOH w/2½" sidestring.**
MIRU workover rig. ND WH, NU BOP. Sting out pump cavity w/sidestring @ 11,088'. RU hot oiler & flush 2½" tbg w/30 bbls tpw. POOH w/2½" sidestring, EOT @ 6558'. CC: \$4238.
- 1/16/97 **RU WL & RIH w/GR.**
Fin POOH w/2½" sidestring & stinger, x/o 2½" tbg equip, flush 2½" tbg w/80 bbls tpw. Rel TAC @ 11,230' & POOH w/2½" tbg, LD BHA & 7" TAC. Heat & CO cellar. CC: \$7519.
- 1/17/97 **PU & RIH w/3½" N-80 tbg.**
RU WL. RIH w/3.968# GR to 12,200', RIH w/CIBP & set @ 12,183'. RIH & dump 1 sx cmt on CIBP, RIH w/3½" & 4" csg guns, 120° phasing, 3 SPF:
Run #1: 12,143'-11,464', 15 ft, 45 holes, FL 8800', psi 0
Run #2: 11,452'-11,312', 7 ft, 21 holes, FL 8750', psi 0
Run #3: 11,252'-11,098', 15 ft, 45 holes, FL 8800', psi 0
Run #4: 11,089'-11,045', 11 ft, 33 holes, FL 8550', psi 0.
RD WL. PU & RIH w/7" HD pkr, SN & 3½" N-80 tbg, EOT @ 2500'. CC: \$27,219.
- 1/18/97 **RU to swab.**
PU & RIH w/3½" N-80 tbg, set 7" HD pkr @ 10,981', test annulust to 1500#, ok. CC: \$32,363.
- 1/19/97 **RU Dowell & acidize.**
SITP 300#, bled off. RU Swab, IFL 9000', made 1 run, rec 8 BO. Plugged flowline to tank. Call out Hot Oiler, thaw out lines. Made 3 runs, rec 10 BO, last run dry. FFL @ SN @ 10,981'. Swbd 100% oil, unable to get water sample, hung back swab equip. CC: \$35,794.
- 1/20/97 **Ck psi & swab.**
200# SITP, bled off. RU Dowell. Acidize perfs @ 11,045'-12,180' w/13,700 gals 15% HCL + diverter. MTP 9600#, ATP 8100#, MTR 39 BPM, ATR 31 BPM. ISIP 3100#, 15 min SIP 530#. Had excellent diversion - balled off, 725 BLTR, RD Dowell, RU swab. Swab 29 BLW/no oil/7 hrs, FFL 8100', PH 2.0. Flush tbg w/30 BW. CC: \$80,739.
- 1/21/97 **LD 3½" N-80 tbg.**
SITP 200#, bled off. Start swbg, made 10 runs/5 hrs, IFL 7500', FFL 10,975', rec 34 BW, 21 BO, PH 4.0, oil cut 20%, last 3 runs dry. Start hrly runs @ 12:30 pm for 2 hrs, made 2 runs, rec 6 BW, 3 BO, PH 4.0, FFL 10,400', 35% oil. RD swab, rel pkr @ 10,981', POOH & LD 3½" tbg, EOT @ 8750'. 686 BLTR. CC: \$84,628.
- 1/22/97 **Fin RIH w/2½" tbg, hyd test to 8500#.**
0# SITP. POOH & LD 3½" N-80 tbg & 7" HD pkr. PU & RIH w/7" TAC, BHA, duel string cavity & 2½" tbg testing to 8500#, EOT @ 777'. CC: \$89,138.
- 1/23/97 **RIH w/2½" tbg.**
200# SITP, bled off. RIH w/2½" tbg hyd testing 8500#. Set TAC @ 11,234', SN @ 11,154'. Change over to 2½" equip. RIH w/duel string stinger & 2½" tbg to 8860'. CC: \$93,729.
- 1/24/97 **On prod, RD 1/27.**
RIH w/2½" tbg, sting into cavity @ 11,127'. ND BOP, NU WH. Flush w/75 bbls TPW. RU Delsco. RIH & seat SV in SN @ 11,154'. POOH & RD WLS. Fill & test tbg to 4000#-ok. Drop pump. Too windy to RD. CC: \$100,462.
Pmpd 0 BO, 42 BW, 0 MCF, PP 2600#, 13 hrs.
- 1/25/97 Pmpd 0 BO, 0 BW, 18 MCF, PP 3700#, 13 hrs. Down 11 hrs - change pump.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

FARNSWORTH #2-12B5 (PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 79.6% AFE: 26724

1/26/97 Pmpd 5 BO, 0 BW, 5 MCF, PP 4100#, 7 hrs. Down 17 hrs - chg SV & flush BHA. Ran FL-8200'.

1/27/97 **On prod.**
RD rig & equip, prep to move. CC: \$102,630.
Pmpd 62 BO, 240 BW, 72 MCF, PP 3450#, 20 hrs. Down 4 hrs - change pump from jet to recip.

1/28/97 Pmpd 15 BO, 359 BW, 60 MCF, PP 3400#, 24 hrs.

1/29/97 Pmpd 17 BO, 351 BW, 55 MCF, PP 3350#, 24 hrs.

1/30/97 Pmpd 13 BO, 348 BW, 55 MCF, PP 3400#, 24 hrs.

1/31/97 Pmpd 15 BO, 356 BW, 55 MCF, PP 3400#, 24 hrs.

2/1/97 Pmpd 14 BO, 319 BW, 55 MCF, PP 3400#, 24 hrs.

2/2/97 Pmpd 9 BO, 201 BW, 41 MCF, PP 3300#, 24 hrs.

2/3/97 Pmpd 13 BO, 178 BW, 35 MCF, PP 3350#, 24 hrs.
Prior production: 0 BO, 0 BW, 0 MCF (shut-in, uneconomic).
Final report.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 18 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

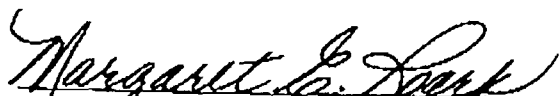
IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001****FROM:** (Old Operator):

COASTAL OIL & GAS CORPORATION

Address: 9 GREENWAY PLAZA STE 2721

HOUSTON, TX 77046-0995

Phone: 1-(713)-418-4635

Account N0230

TO: (New Operator):

EL PASO PRODUCTION OIL & GAS COMPANY

Address: 9 GREENWAY PLAZA STE 2721 RM 2975B

HOUSTON, TX 77046-0995

Phone: 1-(832)-676-4721

Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
2-9B5	43-013-30719	2410	09-02S-05W	FEE	OW	S
TEW 2-10B5 (CA 96-54)	43-013-31125	1756	10-02S-05W	FEE	OW	P
FARNSWORTH 1-12B5	43-013-30124	1645	12-02S-05W	FEE	OW	P
FARNSWORTH 2-12B5	43-013-31115	1646	12-02S-05W	FEE	OW	S
FARNSWORTH 1-13B5	43-013-30092	1610	13-02S-05W	FEE	OW	P
WRIGHT 2-13B5	43-013-31267	11115	13-02S-05W	FEE	OW	P
BURTON 2-15B5	43-013-31044	10210	15-02S-05W	FEE	OW	S
REEDER 1-17B5	43-013-30218	1710	17-02S-05W	FEE	OW	S
HANSKUTT 2-23B5	43-013-30917	9600	23-02S-05W	FEE	OW	P
POTTER 1-24B5	43-013-30356	1730	24-02S-05W	FEE	OW	P
POTTER 2-24B5	43-013-31118	1731	24-02S-05W	FEE	OW	P
MURDOCK 2-26B5	43-013-31124	1531	26-02S-05W	FEE	OW	P
BIRCH 3-27B5 (CA 96-71)	43-013-31126	1783	27-02S-05W	FEE	OW	P
BROWN 2-28B5 (CA 96-68)	43-013-30718	9131	28-02S-05W	FEE	OW	P
ROBB 2-29B5 (CA 96-56)	43-013-31130	10454	29-02S-05W	FEE	OW	P
SMITH 1-31B5	43-013-30577	1955	31-02S-05W	FEE	OW	P
BROADHEAD 2-32B5	43-013-31036	10216	32-02S-05W	FEE	OW	P
RHOADES MOON 1-35B5	43-013-30155	4715	35-02S-05W	FEE	OW	P
BROTHERSON 2-35B5	43-013-30908	9404	35-02S-05W	FEE	OW	P
RHOADES MOON 1-36B5 (CA 96-113)	43-013-30289	4765	36-02S-05W	FEE	OW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/06/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/06/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 07/06/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER _____

2. NAME OF OPERATOR:

EL PASO E&P COMPANY, L.P.

3. ADDRESS OF OPERATOR:

1099 18TH ST, STE 1900 CITY DENVER

STATE CO

ZIP 80202

PHONE NUMBER:

(303) 291-6400

5. LEASE DESIGNATION AND SERIAL NUMBER:

fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

N/A

7. UNIT or CA AGREEMENT NAME:

N/A

8. WELL NAME and NUMBER:

FARNSWORTH 2-12B5

9. API NUMBER:

4301331115

10. FIELD AND POOL, OR WILDCAT:

ALTAMONT

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 993' FSL, 768' FWL

COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 12 T2S R5W

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS AUTORIZATION TO PLUG AND ABANDON THE SUBJECT WELL. PLEASE REFER TO THE ATTACHED PROCEDURES.

COPY SENT TO OPERATOR
Date: 7-27-07
Initials: CMO

NAME (PLEASE PRINT) LISA PRETZ

TITLE ENGINEERING TECH

SIGNATURE

DATE 5/18/2007

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/27/07

BY: [Signature]

(See Instructions on Reverse Side)
* See conditions of approval (attached)

RECEIVED

MAY 21 2007



PLUG AND ABANDONMENT PROGNOSIS

WELL NAME: FARNSWORTH 2-12B5
API #: 4301331115
SEC 12-T2S-R5W
DUCHESNE COUNTY, UT

WELL DATA:

ELEVATIONS: GL 6,791' KB 6,818'
FORMATION TOPS: GREEN RIVER 652 @ 7,431', TGR3 9,835', WASATCH @ 11,291'
BHST: 166°F @ 11,525'
DRILL DEPTH: 14,100'
PBSD: 14,077'

HOLE/CASING SIZES:

12-1/4" hole 9 5/8" 40# S-95 @ 6,010' with 3080 sxs cement
8-1/2" hole 7" 26# N-80, P110 @ 11,525' with 850 sxs cement
CBL TOC < 10,300' 10/85
6" hole 5" 18# P-110 @ 14,099' with 450 sxs cement
5" 18# P-110 TOL @ 11,288'

TUBING SIZES:

2 7/8" N-80 IJ NU-LOCK @ 11,231' 3/98
2 3/8" DSS-HT @ 11,127' PUMP CAVITY

PERFS: 1/97: 11,045-12,180'

PACKERS & PLUGS:

5" CIBP @ 12,183 1/97

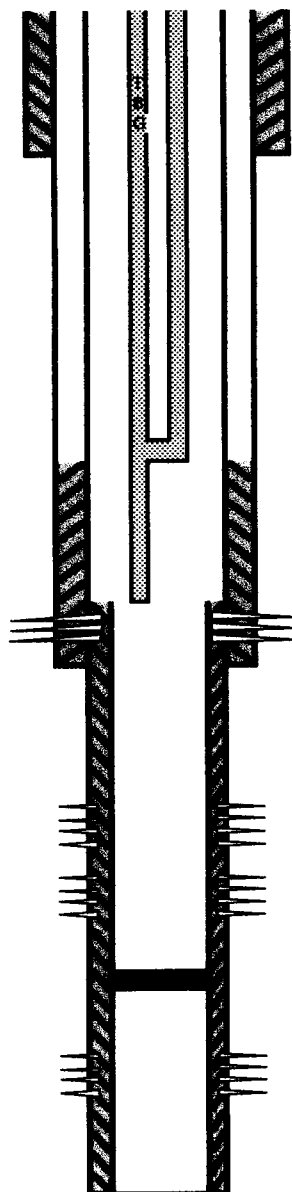
WELL HAS BEEN REPORTED AS SHUT IN SINCE 11/2003.

CEMENT DESIGN: Class G Cement, 15.8 ppg, 1.15 FT3/SX. Displace with corrosion inhibited produced water.

ABANDONMENT PROGNOSIS:

1. Notify DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank and remove wellhead equipment. NU BOPE.
3. TOO H w/ 2 3/8" side string and lay down. Release TAC @ 11,231' and tally TBG.

4. Plug #1, pump 40 sx class G into CICR @ 10,990' and spot 10 sx on top. Fill and roll hole w/ corrosion inhibited produced water.
5. Plug #2, shoot squeeze holes above Green River 652 @ 7400'. Set CICR @ 7350' and pump 40 sx class G into and spot 10 sx on top.
6. Free point 7" casing and lay down. TIH w/ TBG to 50' inside 7" stub.
7. Plug #3, spot 100'-150' plug 50' inside stub, (50' across open hole if any) and 50' into surface casing with 55 sx. Class G w/ 2% CC. WOC and tag plug. TOOH.
8. Plug #4, spot 100' stabilizer plug 3000-2900' w/ 40 sx class G.
9. TIH w/ 8.5" bit to 1030'.
10. Plug #5, TIH w/ 10 3/4" CICR to 1000'. Spot 10 sxs Class G on top.
11. Plug #6, spot 100' surface plug w/ 45# sx Class G . Cement surface annulus via 1" tubing if necessary.
12. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. RDMOPU.
13. Restore location.

GR 6791'
KB 6616'

SURFACE	9 5/8"	40#	S95	6010'	3080 SX
---------	--------	-----	-----	-------	---------

HOLE SIZE	PIPE SIZE	WEIGHT	SET DEPTH
12.25"	9 5/8"	40#	S95
8.5"	7"	26#	N80,P110
TOL	5"	18#	P110
6"	5"	18#	P110

LGR 9834'

TOC <10300' 10/85

PERFS 11045'-12143'

7" TAC @ 11231' 3/96

TOL	5"	18#	P110	11288'
INTERMEDIATE	7"	26#	N80,P110	11525' 850 SX

WASATCH 11300'

PERFS 11263'-14049' 11/90

PERFS 11597'-14012' 10/85

5" CIBP @ 12183' 1/97

PBTD		14077'			
LINER	5"	18#	P110	14099'	450 SX
TD		14100'			

PERFORATIONS		
PERFS	11597'-14012'	10/85
PERFS	11263'-14049'	11/90
PERFS	11607'-13997'	3/94
CIBP	12183'	1/97
PERFS	11045'-12143'	1/97
OPEN PERFS	11045'-12180	1/97

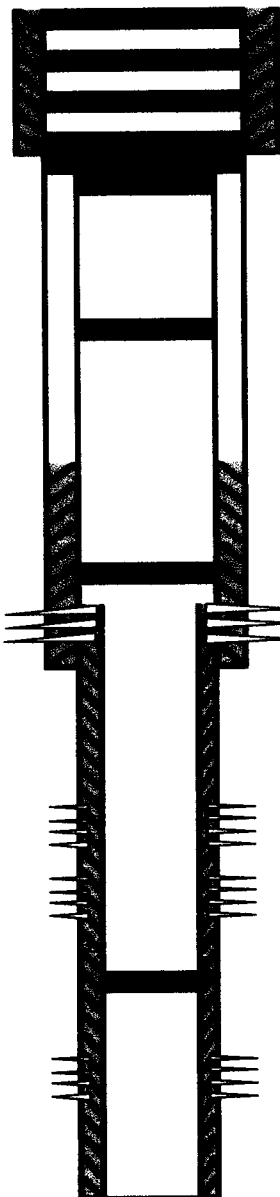
NOTE: NOT TO SCALE

TBG DETAIL

2 7/8" N-80 LJ NU-LOCK @ 11231' 3/96
2 3/8" DSS-HT @ 11127' PUMP CAVITY 3/96

WELL NAME: FARNSWORTH 2-12B5
PROPOSED P&A

GR 6791'
 KB 6818'



PLUG #6 100'-0' 40 SX CLASS G

PLUG #5 1000' CICR W/ 10 SX ON TOP.

PLUG #4 3000'-2900' W/ 40 SX CLASS G

SURFACE 9 5/8\" 40# S95 6010' 3080 SX

PLUG #3 6060'-5910' W/ 55 SX CLASS G

PLUG #2 CICR @ 7350' W/ 40 SX CLASS G INTO & 10 SX ON TOP
SQUEEZE HOLES @ 7400'
652GR @ 7431'

LGR 9834'

TOC <10300' 10/85

PLUG #1 CICR @ 10990' W/ 40 SX CLASS G INTO & 10 SX ON TOP

PERFS	11045'-12143'	1/97		
TOL	5"	18#	P110	11288'
INTERMEDIATE	7"	26#	N80,P110	11525' 850 SX

WASATCH 11300'

PERFS 11263'-14049' 11/90

PERFS 11597'-14012' 10/85

5" CIBP @ 12183' 1/97

PBTD	14077'		
LINER	5"	18#	P110 14099' 450 SX
TD	14100'		

HOLE SIZE	PIPE SIZE	WEIGHT	SET DEPTH
12.25"	9 5/8"	40#	S95 6010'
8.5"	7"	26#	N80,P110 11525'
TOL 6"	5"	18#	P110 11288'
	5"	18#	P110 14099'

PERFORATIONS		
PERFS	11597'-14012'	10/85
PERFS	11263'-14049'	11/90
PERFS	11507'-13997'	3/94
CIBP	12183'	1/97
PERFS	11045'-12143'	1/97
OPEN PERFS	11045-12180	1/97

NOTE: NOT TO SCALE

TBG DETAIL

2 7/8" N-80 U NU-LOCK @ 11231' 3/98
2 3/8" DSS-HT @ 11127' PUMP CAVITY 3/98



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Farnsworth 2-12B5
API Number: 43-013-31115
Operator: El Paso E&P Company, L.P.
Reference Document: Original Sundry Notice dated May 18, 2007,
received by DOGM on May 21, 2007.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
3. Balance plugs shall be tagged to ensure they are at the depths specified in the proposal.
4. All annuli shall be cemented from a minimum depth of 100' to the surface.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

July 27, 2007

Date

7/27/2007

Wellbore Diagram

r263

API Well No: 43-013-31115-00-00

Permit No:

Well Name/No: FARNSWORTH 2-12B5

Company Name: EL PASO E&P COMPANY, LP

Location: Sec: 12 T: 2S R: 5W Spot: SWSW

Coordinates: X: 550599 Y: 4462919

Field Name: ALTAMONT

County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity ($\frac{L}{d/cf}$)
HOL1	6010	12.25			
SURF	6010	9.625	40	6010	2349
HOL2	11525	8.5			
II	11525	7	26	11525	4655
HOL3	14100	6			
L1	14099	5	18	2811	10028
8 1/2" x 7" (208) →					5.3312
9 5/8" x 7" →					0.310
8 1/2" OH (208) →					1.7623

Cement Information

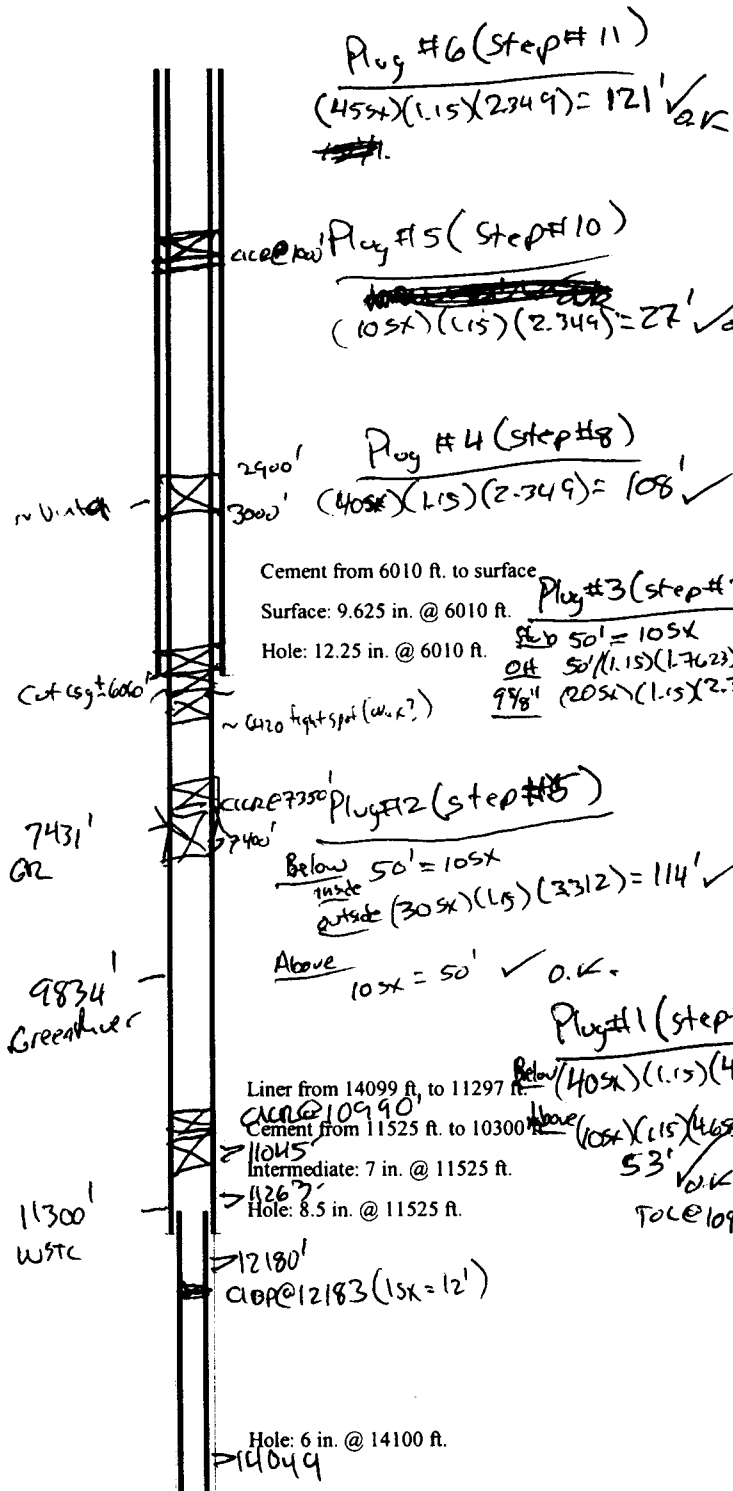
String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
I1	11525	10300	UK	850
L1	14099	11297	UK	450
SURF	6010	0	UK	3130

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
11263	14049			
11045	12180			

Formation Information

Formation	Depth
GRRV	9834
WSTC	11300
Whata	$\pm 4500'$
Dmscw	$\pm 600'$
GRRV	7431



TD: 14100 **TVD:** **PBTD:**

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202		8. WELL NAME and NUMBER: FARNSWORTH 2-12B5
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0993 FSL 0768 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 12 Township: 02.0S Range: 05.0W Meridian: U		9. API NUMBER: 43013311150000
PHONE NUMBER: 303 291-6417 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/16/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
OTHER: _____		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EL PASO CONTINUES TO EVALUATE THIS WELL TO PROCEED TO PLUG AND ABANDON OR EVALUATE FOR A SALT WATER DISPOSAL WELL. THE APPROVED NOI TO PLUG AND ABANDON SHOULD STAY IN FORCE UNTIL A DETERMINATION IS MADE.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 16, 2009		
NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A	DATE 6/16/2009	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

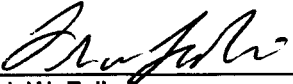
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (713) 997-5038		8. WELL NAME and NUMBER: See Attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: See Attached
COUNTY:		STATE: UTAH

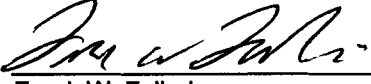
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

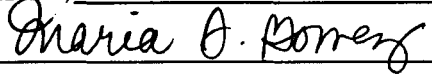
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

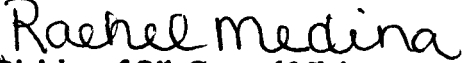
NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE 	DATE <u>6/22/2012</u>

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: FARNSWORTH 2-12B5	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013311150000	
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0993 FSL 0768 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 12 Township: 02.0S Range: 05.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/29/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See attached detailed procedure

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: January 31, 2013

By: *Derek Duff*

NAME (PLEASE PRINT) Lisa Morales	PHONE NUMBER 713 997-3587	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 1/28/2013



Farnsworth 2-12B5
Mechanical Integrity Test

API #: 43-013-31115
Sec. 12, T2S – R5W
Latitude = 40° 19' 1.308" Longitude = -110° 24' 15.948"
Altamont Field
Duchesne County, Utah

Procedure

1. MIRU workover rig. ND tree and NU and test BOP's to 5,000# for 10 minutes. Have test recorded and charted to be signed and dated by well site supervisor. Record BOP serial number.
2. POOH & LD 2- 3/8" tubing. POOH w/ 2-7/8" & pump cavity scanning tubing for wear. Lay down all bad joints.
3. PU 6-1/8" RB, 7" 26# casing scraper, 2 x 3 1/2" drill collars on 2 7/8" tubing. Hydro test tubing to 7,000# while RIH. Work down to ~11,050' and attempt to establish circ with 2% KCL, circ until returns clean. POOH. If perforations take fluid on way in, mix a 10 bbl HEC pill and circulate around or spot as needed. Keep wellbore full.
4. Notify UDOGM rep of upcoming MIT. (see attached contact info)
5. PU 7" 26# Retrievable Packer (Arrowset or Baker Model "R") on 2 7/8" tubing. RIH to **±11,000'** and set packer. Test backside to 1,000# for 30 mins. Have test recorded and charted and signed and dated by well site supervisor.
6. If casing fails MIT, begin isolation testing to identify leak(s) documenting pressures and injection rates.
7. Report results to Houston to discuss plans going forward
8. POOH w/ packer. LD 2 7/8" tubing, leaving 2,000' in the derrick.
9. PU 2 7/8" "X" profile seating nipple on 2,000' of 2 7/8" tubing. Hang off.
10. ND BOPs and NU tree. Secure well.
11. RD&MO service rig. Clean location.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: FARNSWORTH 2-12B5	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013311150000	
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0993 FSL 0768 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 12 Township: 02.0S Range: 05.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	OTHER: <input type="text" value="MIT"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/20/2013				
<input type="checkbox"/> SPUD REPORT Date of Spud:				
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached form and chart.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 May 07, 2013

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 5/7/2013	

INSPECTION FORM 6

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

Well Name: <u>FARNSWORTH 2-12B5</u>	API Number: <u>43-013-31115</u>
Qtr/Qtr: <u>SW/SW</u> Section: <u>12</u>	Township: <u>2S</u> Range: <u>SW</u>
Company Name: <u>ETP ENERGY</u>	
Lease: State <u>UT</u> Fee <u>X</u>	Federal _____ Indian _____
Inspector: <u>James L. Ingram</u>	Date: <u>2-19-13</u>

Initial Conditions:

Tubing - Rate: Ø Pressure: 1090 psiCasing/Tubing Annulus - Pressure: 1090 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1095</u>	<u>1095</u>
5	<u>1095</u>	<u>1095</u>
10	<u>1090 1095</u>	<u>1095</u>
15	<u>1090 1095</u>	<u>1095</u>
20	<u>1090 1095</u>	<u>1095</u>
25	<u>1100</u>	<u>1100</u>
30	<u>1100</u>	<u>1100</u>

Results: Pass/Fail

Conditions After Test:

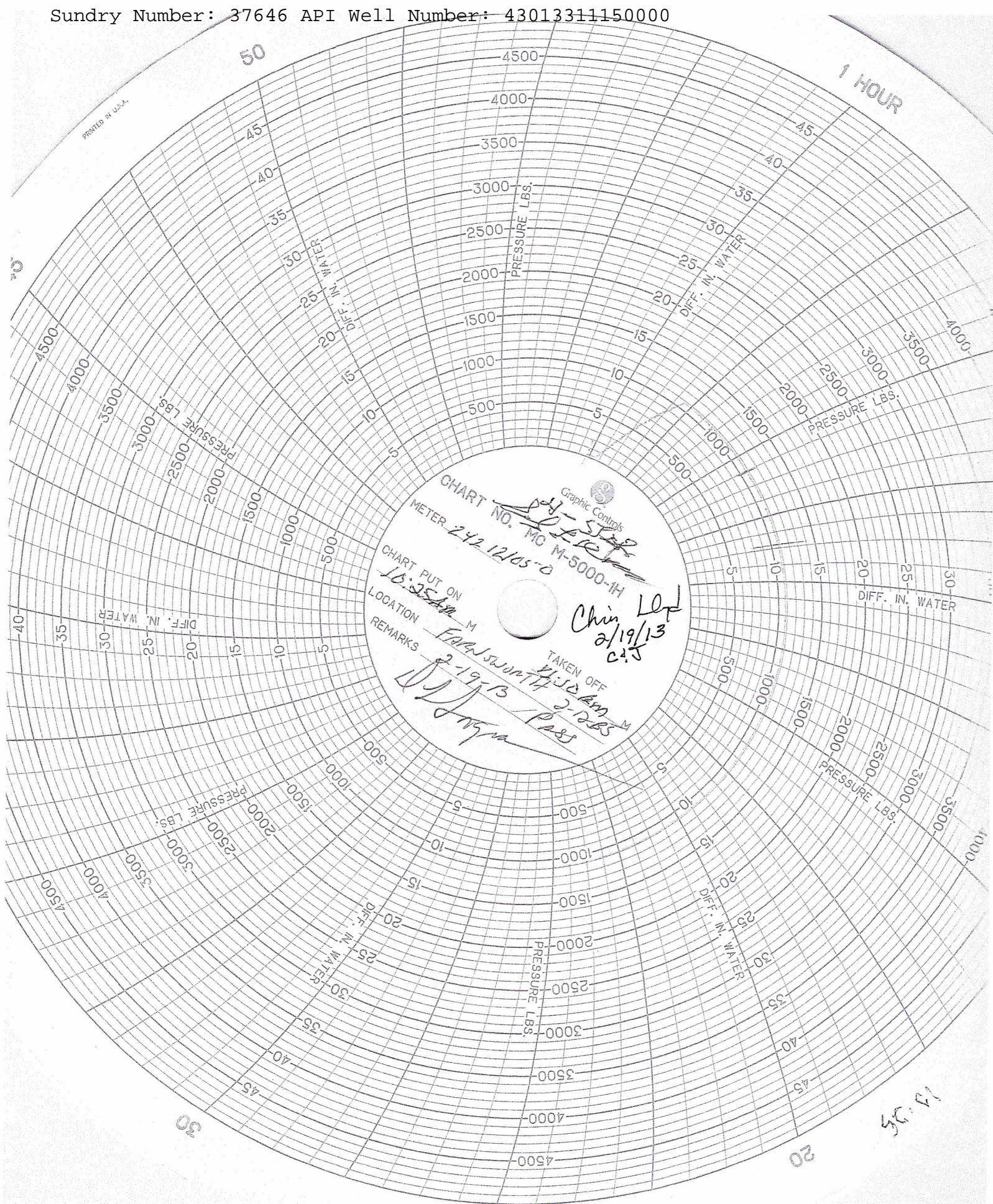
Tubing Pressure: 1100 psiCasing/Tubing Annulus Pressure: 1100 psi

COMMENTS: Set CIBP @ 11,004' - Perf @ 11,045' Run TEST
on Barton Meter & Start 1095 finish 1100 PSI. Heat
EXPANSION

Chris Hild 2/19/13
 Operator Representative

Gauge Shows
 Start 1100 PSI
 End 1105 PSI

Sundry Number: 37646 API Well Number: 43013311150000



FARNSWORTH 2-12 B5 2-19-2012



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 4, 2014

CERTIFIED MAIL NO.: 7011 2970 0001 8828 1627

43 013 31115
Farnsworth 2-12 B5
12 2S SW

Ms. Maria Gomez
EP Energy E&P Company, LP.
1001 Louisiana
Houston, TX 77002

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Gomez:

As of April 2014, EP Energy E&P Company, LP (EP) has twenty-seven (27) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Two (2) wells in 2013 and four (4) wells in 2014 were added to EP's SI/TA list.

The Division has worked with EP for many years to reduce the immense number of wells that were in non-compliance status. The Division feels that EP's SI/TA list is now at a manageable number; therefore all wells need to be addressed.

EP has a number of wells that were proposed for plugging (attachment A) but have not been plugged. Additionally, four (4) wells were inspected and reported as plugged by Division inspectors, but EP has failed to file subsequent plugging sundries and consequently are still listed as SI/TA (attachment A).

It has also come to the Division's attention that there are unresolved complaints against EP from landowners concerning spills and site access. Specifically with reference to the Christensen 3-4B4, pictures showing the state of the well were sent to the Division; it appears that this well is nowhere near being capable of production. This is cause for concern which needs to be addressed.

EP shall immediately submit plans and timeframes for each well stating which wells will be plugged, placed back on production, or requesting SI/TA extension with proof of wellbore integrity and good cause for such request. All wells need an individual sundry filed and are required to meet the SI/TA rules as listed below.



September 4, 2014

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1)
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

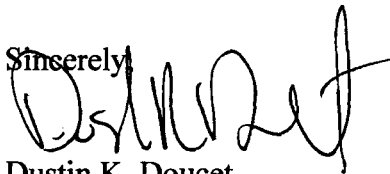
Please note that the Divisions preferred method for showing well integrity is by MIT

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive	Proposed PA	Plugged
1	CEDAR RIM 2	43-013-30019	FEE	12 years 7 months	Needs subsequent	7/17/2013
2	CHRISTENSEN 3-4B4	43-013-31142	FEE	10 years 4 month	5/10/2010	
3	DRY GULCH 1-36A1	43-047-30569	FEE	22 years 1 moth		
4	LARSEN 1-25A1	43-047-30552	FEE	10 years 11 months		
5	FARSWORTH 2-12B5	43-013-31115	FEE	10 years 5 months	5/18/2007	
6	BROTHERSON 1-10B4	43-013-30110	FEE	9 years 11 months		
7	BROTHERSON 1-24B4	43-013-30229	FEE	8 years 11 months		
8	BROTHERSON 1-33A4	43-013-30272	FEE	7 years 1 month		
9	MILES 2-35A4	43-013-31087	FEE	6 years 11 months	12/31/2012	
10	SMB 1-10A2	43-013-30012	FEE	4 years 8 months		
11	RUST 1-4B3	43-013-30063	FEE	4 years 7 months	Needs subsequent	9/19/2013
12	SMITH ALBERT 2-8C5	43-013-30543	FEE	4 years 9 months	Needs subsequent	12/4/2013
13	VODA JOSEPHINE 2-19C5	43-013-30553	FEE	4 years 9 months		
14	BROWN 2-28B5	43-013-30718	FEE	4 years 3 months		
15	HANSUKUTT 2-23B5	43-013-30917	FEE	4 years 8 months	Needs subsequent	10/24/2013
16	BROTHERSON 3-23B4	43-013-31289	FEE	4 years 9 months		
17	BROTHERSON 1-14B4	43-013-30051	FEE	3 years 11 months		
18	BROTHERSON 2-3B4	43-013-31008	FEE	3 years 6 months		
19	POWELL 2-33A3	43-013-30704	FEE	3 years 1 month	6/1/2014	
20	BROTHERSON 2-3B4	43-013-31008	FEE	3 years 3 months		
21	DASTRUP 2-30A3	43-013-31320	FEE	3 years 8 months		
22	R HOUSTON 1-22Z1	43-013-30884	FEE	2 years 3 months		
23	HORROCKS 5-20A1	43-013-34280	FEE	4 years 7 months		
24	BELCHER 2-33B4	43-013-30907	FEE	1 year 2 months		
25	CEDAR RIM 2A	43-013-31172	FEE	2 years 2 months		
26	EULA-UTE 1-16A1	43-013-30782	FEE	1 year 11 months		
27	HANSEN 1-16B3	43-013-30617	FEE	1 year 8 months		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: FARNSWORTH 2-12B5	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013311150000	
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0993 FSL 0768 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 12 Township: 02.0S Range: 05.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/8/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is a SWD candidate.

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Date: January 07, 2015

By: *Derek Duff*

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A		DATE 10/8/2014



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013311150000

Insufficient information provided for approval of extended SI/TA.



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 21, 2016

CERTIFIED MAIL NO.: 7015 0640 0003 5275 9918

43 013 31115
Farnsworth 2-12B5
12 25 5W

Ms. Linda Renken
EP Energy
1001 Louisiana Street, Suite 2628D
Houston, TX 77002

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Renken:

As of January 2016, EP Energy has thirty-six (36) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. The first eight wells listed on attachment A have been previously noticed and will most likely be addressed further in a later correspondence.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.

Page 2
EP Energy
March 21, 2016

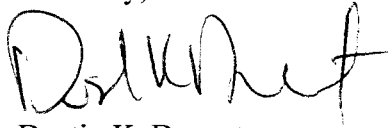
Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

All Submittals should be sent via ePermit

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/DD/js
Enclosure

cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
→ 1	Farnsworth 2-12B5	43-013-31115	Fee	12 year(s) 4 month(s)
2	Brotherson 1-10B4	43-013-30110	Fee	11 year(s) 10 month(s)
3	Miles 2-35A4	43-013-31087	Fee	8 year(s) 10 month(s)
4	Fly/Dia L Boren 1-14A2	43-013-30035	Fee	6 year(s) 11 month(s)
5	Brotherson 2-3B4	43-013-31008	Fee	5 year(s) 5 month(s)
6	R Houston 1-22Z1	43-013-30884	Fee	4 year(s) 2 month(s)
7	Horrocks 5-20A1	43-013-34280	Fee	6 year(s) 6 month(s)
8	Eula-Ute 1-16A1	43-013-30782	Fee	3 year(s) 10 month(s)
9	ASAY E J 1-20A1	43-013-30102	Fee	2 year(s) 6 month(s)
10	ELLSWORTH 1-17B4	43-013-30126	Fee	2 year(s) 5 month(s)
11	ELLSWORTH 1-19B4	43-013-30183	Fee	2 year(s) 2 month(s)
12	ELLSWORTH 2-8B4	43-013-30898	Fee	2 year(s) 2 month(s)
13	BROADHEAD 2-32B5	43-013-31036	Fee	2 year(s) 4 month(s)
14	ELLSWORTH 2-17B4	43-013-31089	Fee	2 year(s) 6 month(s)
15	HUNT 2-21B4	43-013-31114	Fee	2 year(s) 2 month(s)
16	CEDAR RIM 8-A	43-013-31171	Fee	2 year(s) 4 month(s)
17	MILES 2-3B3	43-013-31261	Fee	2 year(s) 4 month(s)
18	MATTHEWS 2-13B2	43-013-31357	Fee	12 year(s) 4 month(s)
19	HORROCKS 2-5B1E	43-047-32409	Fee	2 year(s) 9 month(s)
20	FARNSWORTH 1-12B5	43-013-30124	Fee	1 year(s) 11 month(s)
21	ELDER 1-13B2	43-013-30366	Fee	1 year(s) 8 month(s)
22	YOUNG 2-30B4	43-013-31366	Fee	1 year(s) 7 month(s)
23	POTTER 1-24B5	43-013-30356	Fee	1 year(s) 5 month(s)
24	PETERSON 4-22C6	43-013-51163	Fee	1 year(s) 5 month(s)
25	FARNSWORTH 1-13B5	43-013-30092	Fee	2 year(s) 0 month(s)
26	BROTHERSON 2-35B5	43-013-30908	Fee	2 year(s) 0 month(s)
27	WRIGHT 2-13B5	43-013-31267	Fee	2 year(s) 0 month(s)
28	CHANDLER 1-5B4	43-013-30140	Fee	1 year(s) 3 month(s)
29	ROBB 2-29B5	43-013-31130	Fee	1 year(s) 2 month(s)
30	YOUNG 3-36A1	43-047-54734	Fee	1 year(s) 2 month(s)
31	ERCANBRACK 3-14B1	43-047-54203	Fee	2 year(s) 2 month(s)
32	OSTLER 7-20C4	43-013-53137	Fee	1 year(s) 2 month(s)
33	MYRIN LIVESTOCK 3-20B3	43-013-53133	Fee	1 year(s) 3 month(s)
34	HILL 4-28A1	43-013-53111	Fee	1 year(s) 2 month(s)
35	BULLOCK 4-17C4	43-013-52900	Fee	1 year(s) 3 month(s)
36	LINDSAY TRUST 4-18B4	43-013-52766	Fee	1 year(s) 5 month(s)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: FARNSWORTH 2-12B5	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013311150000	
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	PHONE NUMBER: 713 997-5138 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0993 FSL 0768 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 12 Township: 02.0S Range: 05.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/1/2017	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Passing MIT Attached"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The well is an SWD candidate, but needs a new facility. Due to the current price environment, we are requesting that we get an extension on our TA status. The well passed an MIT on June 14, 2016. The SWD conversion is tentatively scheduled for 2017.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: October 25, 2016

By: 

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Linda Renken	PHONE NUMBER 713 997-5138	TITLE Sr. Regulatory Analyst
SIGNATURE N/A		DATE 9/9/2016



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013311150000

Extension valid through 7/1/2017.

INSPECTION FORM 6

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

Well Name: <u>FARNSWORTH 2-DB5</u>	API Number: <u>43-013-31115</u>
Qtr/Qtr: <u>SW/SW</u> Section: <u>12</u>	Township: <u>2S</u> Range: <u>5W</u>
Company Name: <u>EP ENERGY</u>	
Lease: State <u>UT</u> Fee <input checked="" type="checkbox"/>	Federal <input type="checkbox"/> Indian <input type="checkbox"/>
Inspector: <u>Lenny Agui</u>	Date: <u>6-14-16</u>

Initial Conditions:

Tubing - Rate: N/A Pressure: 20 psiCasing/Tubing Annulus - Pressure: 20 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1050</u>	<u>N/A</u>
5	<u>/</u>	
10	<u>/</u>	
15	<u>/</u>	
20	<u>/</u>	
25	<u>/</u>	
30	<u>1050</u>	

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: N/A psiCasing/Tubing Annulus Pressure: 0 psiCOMMENTS: Test @ 1:00 PM Record test on Barton MillerRBP 50' @ 11004'; no TUBINGShawn Mullins

Operator Representative